

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTION CARD

CARD MUST BE SIGNED

Starting Date: May 13, 1985
 month day year

API Number 15-185-2225-0000

OPERATOR: License # 4087
 Name Williamson Drilling, Inc.
 Address 5501 Navajo
 City/State/Zip Great Bend, Ks 67530
 Contact Person Terry L. Williamson
 Phone 316-793-8229

CONTRACTOR: License # 4087
 Name Williamson Drilling, Inc.
 City/State Great Bend, Ks 67530

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☐ Wildcat	☐ Cable
☐ Expl		

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3831 feet

Projected Formation at TD Arbuckle

Expected Producing Formations LKC, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-3-85 Signature of Operator or Agent

Terry L. Williamson

Title President

* C SE SE Sec 16 Twp 2 S, Rge 13
 (location)

* .660 Ft North from Southeast Corner of Section

* .660 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line .660 feet.

County StaffordLease Name Curtis Well# 1Domestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water .200 feet

Lowest usable water formation DakotaDepth to Bottom of usable water 450 300 feetSurface pipe by Alternate: 1 ☒ 2 ☐Surface pipe ~~none~~ set .305 feetConductor pipe if any required None feetGround surface elevation 1899 K.B. 1894 G.L. feet MSIThis Authorization Expires 11-10-85Approved By 5-10-85

*WAS SE SESE 330 FSL

330 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

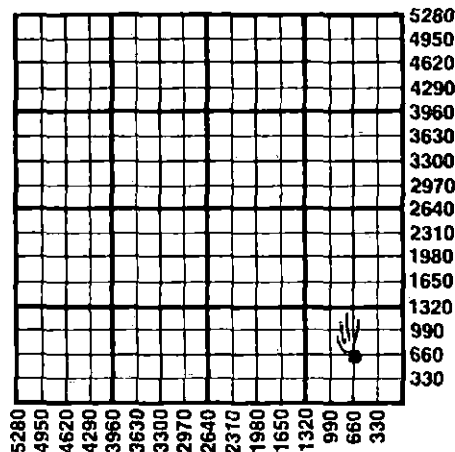
RECEIVED
STATE CORPORATION COMMISSION

6-5-85

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

JUN 05 1985
A Regular Section of Land
1 Mile 5,280 Ft.
CONSERVATION DIVISION
Wichita, Kansas



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238