

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 4, 1985 month day year

OPERATOR: License # 6087 Name Advanced Petroleum Address P.O. Box 35793 City/State/Zip Tulsa, Ok. 74153 Contact Person Bernie Gerstenkorn Phone 316 331 1775

CONTRACTOR: License # 6087 Name Advanced Petroleum City/State Tulsa, Ok.

Well Drilled For: Well Class: Type Equipment: XX Oil SWD XX Infield XX Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 9/24/85 Signature of Operator or Agent Title Lease Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2 This Authorization Expires 4-2-86 Approved By 10-2-85

API Number 15- 125-28,047-00-00 NE SE SE, NE. SE Sec. 36. Twp. 31. S, Rg. 16. 1155. Ft. from South Line of Section 170. Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

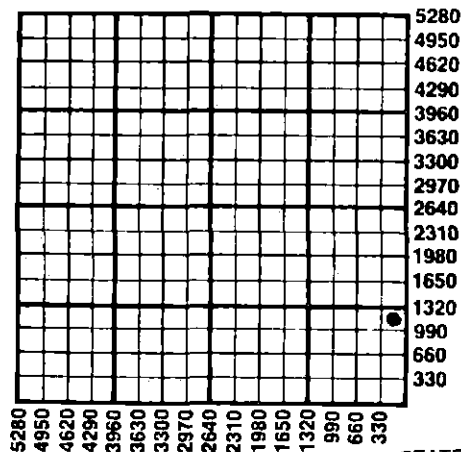
Nearest lease or unit boundary line 170 feet County Montgomery Lease Name Bernd Well # 46 Ground surface elevation 800 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 15' Depth to bottom of usable water 150' Surface pipe planned to be set 20' Projected Total Depth 900' Formation Bartlesville

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

10-2-85

OCT 2 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238