

CORRECTION
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTED
CARD MUST BE SIGNED
10-26-84

Starting Date: 9 29 84
month day year

OPERATOR: License # 9482
Name National Petroleum Reserves, Inc.
Address 260 N. Rock Road, Suite 215
City/State/Zip Wichita, Kansas 67206
Contact Person Ted C. Bredehoff
Phone (316) 681-3515

CONTRACTOR: License # 5929
Name Duke Drilling Co., Inc.
City/State Great Bend, Kansas

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☒ Infield	☒ Mud Rotary
☐ Gas	☐ Pool Ext.	☐ Air Rotary
☐ OWWO	☐ Wildcat	☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3375 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/22/84

Signature of Operator or Agent

Title President

API Number IS- 009-23,724-0000

* C/N/2 NW NE Sec 35 Twp 16S, Rge 11
(location)

* 4950 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County Barton

Lease Name HOMOLKA 'A' Well# 1

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☐ no

Depth to Bottom of fresh water 200 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 340 feet

Surface pipe by Alternate: 1 ☒ 2 ☐

Surface pipe to be set 350 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 3-24-85

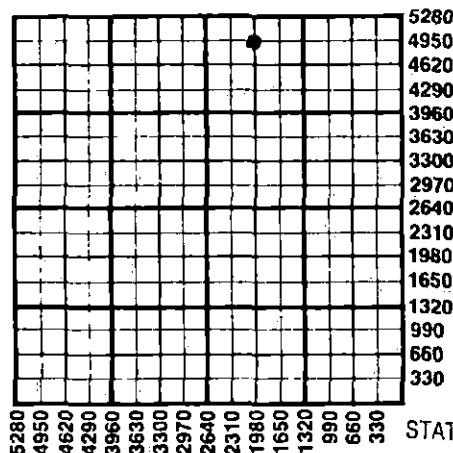
Approved By 9-24-84

4620 FSL
3960 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

10-26-84
OCT 26 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238