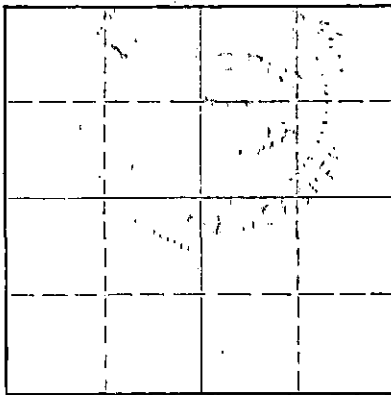


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County. Sec 8 Twp. 22 Rge. 14 (E) (W)
Location as "NE/CNW/SW" or footage from lines N/2 N W/2 (SE NENW)
Lease Owner Great Bend Pipe & Supply Co., Inc.
Lease Name Strobel C Well No. 1
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 7/29/68 19____
Plugging completed 8/6/68 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? 19____

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 3893 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	225'	none
				5 1/2	3892'	3351'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, sanded hole to 3840' and set 5 sacks of cement.

Loaded hole with water, shot pipe at 3370', spotted 65 barrels oil, worked pipe loose and pulled 107 joints. Pumped 15 sacks of mud, 40 sacks of cement, 5 sacks of mud and 10 sacks of cement on top. Talled pipe, capped off well.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
AUG 15 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being duly sworn, on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as and that the same are true and correct. So help me God.

(Signature)

CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN to before me this 12 day of August, 1968

My commission expires February 15, 1971

Notary Public.

GEOLOGICAL REPORT STROBEL 'C' #1

Petroleum, Inc.
Strobel 'C' #1
SE NE NW Sec. 8-22S-14W
Stafford County, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUL 18 1968
CONSERVATION DIVISION
Wichita, Kansas

GENERAL:

Contractor: Garvey Drilling Co., Rig #4
Drilling Commenced: July 13, 1952
Drilling Completed: July 24, 1952
Casing: 8 5/8" @ 225' w/175 sax
5 1/2" @ 3891' w/75 sax
Samples saved: 3200' to rotary total depth - 3893'
Drilling Time: 3200' to rotary total depth - 3893'
Elevation: 1954 R.B.
1952 D.F.
1949 Gr.

Formational tops, shows of oil and other pertinent data:

GEOLOGICAL TOPSSample Tops:

Anhydrites: 878 (-1076)
Heebner: 3347 (-1393)
Toronto: 3367 (-1413)
Douglas: 3384 (-1430)
Brown Lime: 3467 (-1513)
Lensing: 3479 (-1525)

Lane Wells Tops:

878 (-1076)
3346 (-1392)
3367 (-1413)
3384 (-1430)
3467 (-1513)
3476 (-1522)

3507-10

fossiliferous,
Limestone, cream, fine crystalline, sub-oolitic, poor
porosity, no show of oil.

3544-53

Limestone, cream, fine crystalline, trace oolitic, fair
porosity, no show of oil. Circ. @ 3555.

3572-90

Limestone, cream, fine crystalline, oolitic, oolitic, cherty,
fair porosity, no show of oil.

3606-09

Limestone, cream, fine crystalline, oolitic, oolitic,
good porosity, scattered, spotted, dark stain. Circ. @ 3610.

Drill Stem Test #1, 3595-3610, open 30 minutes, recovered 8" mud,
O/B BHP.

3639-48

Limestone, cream, fine crystalline, oolitic, oolitic,
excellent porosity, scattered dead oil stain. Circ. @ 3650.

Geological Report
Strobel 'C' #1
Page 2

B.K.C.: 3705 (-1751)	3705 (-1751)
Conglomerate: 3773 (-1819)	3772 (-1818)
Viola: 3778 (-1824)	3778 (-1824)

Chert, white - buff, porcelaneous, to semi-tripolitic, opaque, poor pin-point porosity, spotted dark saturation, no free oil.

Simpson: 3831 (-1877)	3830 (-1876)
Simpson Sand: 3852 (-1898)	3851 (-1897)

3852-60

Sandstone, fine to medium grained, sub-rounded, poorly sorted, fair to good porosity, trace of free oil, fair dark saturation.

Drill Stem Test #2, 3854-61, open 1 hour, strong blow, recovered 1320' gas plus 305' free oil plus 60' oil cut mud, BHP 1475#, IFP 100#, FFP 180#

Arbuckle: 3887 (-1938)

3887-93, Dolomite, white to buff, fine to medium crystalline, fair inter-crystalline porosity, scattered spotted stain, mostly dead oil.

Drill Stem Test #3, 3888-93, open 1 hour, recovered 30' muddy salt water, BHP 800#.

R.T.D.: 3893 (-1936)


R. B. Jenkins

RBj:ew