

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 11 Twp. 22 Rge. (E) 14 (W)

Location as "NE/CNW/SW" or footage from lines SW NE NE

Lease Owner Santa Fe Pipe & Supply Company

Lease Name Williams #3 Well No. _____

Office Address Box 562, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed May 16 19 52

Application for plugging filed October 26 19 62

Application for plugging approved October 29 19 62

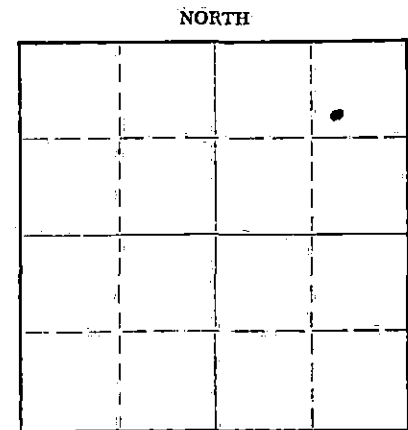
Plugging commenced 10-27 19 62

Plugging completed 11-3 19 62

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3805 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	342	8 5/8"	342	none
		0	3804	5 1/2"	3804	1818.78

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3500' with bailer, set 10' rock bridge and dumped 5 sacks of cement on top of bridge. Set 10' rock bridge at 200'; dumped 1 sack of Cal-seal, let set 3 hours. Bailed down hole and dumped 20 sacks of cement. Filled hole with mud to 40' and set 10' rock bridge. Capped hole with 10 sacks of cement.

STATE CORPORATION COMMISSION
DEC 26 1962
12-26-62
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of December, 19 62

My commission expires July 7, 1964 Notary Public.



DRILLER'S LOG

COMPANY: Westgate-Greenland Oil Company
 CONTRACTOR: Jackson Drilling Corporation
 FARM: Williams No. 3
 LOCATION: SW NE NE Section 11-22S-14W;
 Stafford County, Kansas
 COMMENCED: April 25, 1952 - Rotary
 May 15, 1952 - Cardwell
 COMPLETED: May 11, 1952 - Rotary
 May 16, 1952 - Cardwell
 ELEVATION: 1939 DF

0	to	130	Sand
130	to	321	Sand and shale
321	to	342	Shale and shells
342	to	803	Red bed W/sand and shale streaks
803	to	831	Anhydrite
831	to	845	Shale and shells
845	to	930	Red bed and shells
930	to	1270	Shale and shells
1270	to	1590	Shale, shells and salt
1590	to	1660	Shale and shells
1660	to	1730	Lime W/shale breaks
1730	to	1870	Lime and shale
1870	to	2085	Lime
2085	to	2100	Lime and shale
2100	to	2154	Lime
2154	to	2900	Lime and shale
2900	to	3285	Lime
3285	to	3290	Heebner shale
3290	to	3317	Lime W/shale
3317	to	3410	Shale
3410	to	3643	Lime
3643	to	3681	Lime and shale
3681	to	3723	Viola Chert
3723	to	3766	Simpson shale
3766	to	3805	Arbuckle Lime
		3805	T. D. RB

Set 342 feet of 8 5/8" 24# surface casing. Cemented with 225 sacks cement and 3 sacks calcium chloride.

Run 3804 feet of 5 1/2" 14# casing. Cemented with 150 sacks cement.

Drill Stem Tests: 3482-3517, 1 hr, rec. 110' O&GCM, trace water, 1210# BHP.
 X 3537-48, 1 hr, gas to surface in 19 min. 270' free gassy oil, 90' froggy oil, 950# BHP. 200# FP.
 ? 3572-3608, 1 hr, 65' OCM, 570# BHP.
 X 3765-72, 1 hr, 5' mud, 220# BHP.
 X 3767-78, 1 hr, 85' O&GCM, 800# BHP.

Run Electrical Log

TOPS:	Anhydrite	803	Lansing	3420	Simpson	3721
	Heebner	3283	Base KC	3641	Arbuckle	3764
	Brn Lime	3408	Viola	3678		

Perf 43 shots 3770-82, swab 1/2 to 3/4 BOPH natural, 1000 GA, hole full of water PB to 3618, Perf 44 shots 3540-52, swab 1 BOPH natural, 1000 GA, swab 18 BOPH, 60 BO on 4 hour test.

5/16/52 Filed 25 BOPD Temporary Productivity Affidavit.

PRODUCTION: 355 Barrels

MAY 22 1952 RECEIVED

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C E R T I F I C A T E

I, Don Allen, do hereby certify that the above and foregoing is a true and correct copy of log of the Williams No. 3, SW NE NE Section 11-22S-14W, Stafford County, Kansas, as reflected by files of the Westgate-Greenland Oil Company.

Don Allen
Don Allen

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 21st day of May, 1952.

Esther R. [unclear]
Notary Public

My commission expires May 25, 1953.