15-185-02009-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

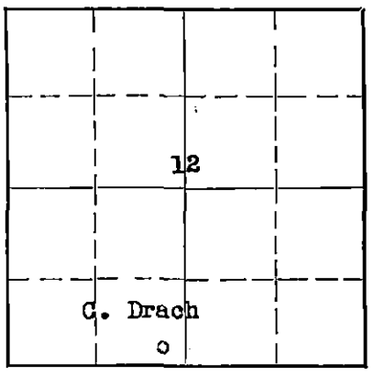
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

5-4-38

Strike out upper line when reporting plugging off formations.

RECEIVED
MAY 4 1938
STATE CORP. COMM.
CONSERV. DIV.

NORTH R 13 W



Locate well correctly on above Section Plat

Stafford County. Sec. 12 Twp. 22 Rge. (E) 13 (W)

Location as "NE¼NW¼SW¼" or footage from lines SE¼-SE¼-SE¼

Lease Owner Stanolind Oil and Gas Co.

Lease Name Carl Drach Well No. 1

Office Address Box 591 Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed Apr. 5, 1938

Application for plugging filed Apr. 7, 1938

Application for plugging approved Apr. 11, 1938

Plugging Commenced Apr. 22, 1938

Plugging Completed Apr. 25, 1938

Reason for abandonment of well or producing formation Non Producer

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed. Scheil

Producing formation Siliceous lime Depth to top 3728 Bottom 3772 Total Depth of Well 3772 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Water	3728	3772	13" OD	265'1" Thd off.	None
				6" OD	3724'5" "	" 1800' 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was filled with heavy mud from 3772 to 2000' A rock and mud bridge was set at 265' and the following plugs set:
Cement from 265 to 250'
Cement from 10 to 0'

PLUGGING
FILE SEC ---- T ---- R ----
BOOK PAGE ---- LINE ----

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company

Address Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H G Nething

Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of May, 1938

Joan H. Wilcox
Notary Public.

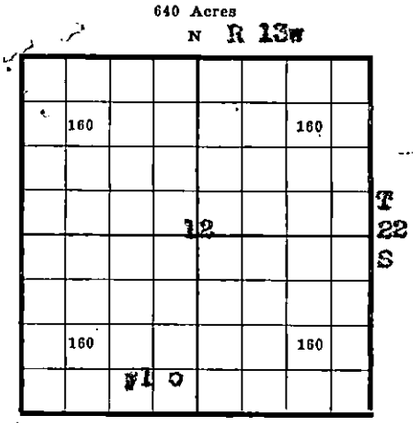
My commision expires May 3, 1941

17-3443 3-38—3M

15-185-02009-0000

Form 9—1M—8-37

640 Acres



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY
WELL RECORD

COUNTY Stafford, SEC. 12, TWP. 22s, RGE. 13w

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS P. O. Box 591 - Tulsa, Oklahoma

FARM NAME C. Dresch WELL NO. 1

DRILLING STARTED 3-9 1938, DRILLING FINISHED 4-4 1938,

WELL LOCATED SE ¼ SE ¼ SW ¼ 330 ft. North of South Line and 2310 ft. East of West Line of Quarter Section;

ELEVATION (Relative to sea level) DERRICK FLR. 1884 GROUND 1881

CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing lime	3355		4	Siliceous lime	3728	3772
2	Viola lime	3620		5			
3	Simpson sand	3665		6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
13" OD	40#	8	Both'l.	255	1	(Threads off -	landed at 255'1")				
6" OD	20#	10	Nat'l	3724	5	(Threads off -	landed at 3730')				

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
13" OD	268'	4"	225		Oilmax	Halliburton			
6" OD	3749	8"	100		Ashgrove	Halliburton			

PLUGGING
FILE SEC
BOOK PAGE

RECEIVED
APR 14 1938
OIL CONSERVATION COMM.

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3737 feet, and from feet to

Cable tools were used from 3737 feet to 3772 feet, and from feet to

Type Rig 94' steel

PRODUCTION DATA

DRY HOLE

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. S. Nutting
Name and Title

Subscribed and sworn to before me this the 11th day of April, 1938.

My commission expires May 3, 1941

Joan H. Wilcox
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Sand	0	40
Sand and gravel	40	225
Sand rock	225	245
Red bed	245	418
Red bed and sand shells	418	680
Anhydrite	680	745
Clay and blue shale	745	817
Red bed	817	950
Shale and shells	950	1265
Salt and shale	1265	1542
Shale and lime shells	1542	1654
Broken lime	1654	1849
Shale and lime	1849	1923
Lime and shale breaks	1923	2005
Shale and lime	2005	2090
Broken lime	2090	2166
Shale and lime shells	2166	2249
Lime and shale breaks	2249	2354
Lime and shale	2354	2419
Shale and lime shells	2419	2483
Shale and lime streaks	2483	2539
Broken lime and shale	2539	2613
Shale and lime shells	2613	2778
Shale and lime	2778	2872
Broken lime	2872	3065
Lime and shale breaks	3065	3165
Lime	3165	3214
Broken lime and shale, blue	3214	3255
Shale and lime shells	3255	3331
Blue and brown shale	3331	3355
K. C. Lime (odor of gas)	3355	3396
Top Lansing	3355	
K. C. Lime	3396	3480
Broken lime	3480	3533
Broken lime, hard	3533	3575
Lime and shale breaks	3575	3605
Lime, shale, & chert	3605	3613
Lime and shale breaks	3613	3620
Top Viola	3620	
Viola lime	3620	3645
Broken lime and shale	3645	3666
Lime	3666	3668
Top Simpson	3665	
Simpson and blue and brown shale	3668	3710
Core #1 - 4/12' recovery		
Shale, green, slick with sandy streaks	3710	3722
Core #2 - 3/8' recovery		
Shale, green, slick, conglomeratic toward base	3722	3728
Dolomite, tan to brown, fine crystalline broken with green shale pyrite and chert fair porosity & show oil	3728	3730
Top Arbuckle	3728	
Core #3 - 2/3' recovery		
Dolomite, tan to pink, finely crystalline, broken with green shale, spotted porosity with show oil	3730	3733
Core #4 - 3/4' recovery		
Dolomite tan, finely chr crystalline, broken with green shale - good spotted porosity - good show oil	3733	3736
Core #5 - 0/1' recovery		
No record	3736	3737
Cable Tools		
Core #1 - 1/2/2' recovery		
Lime, soft brown, tight with slight show oil	3737	3739
Core #2 - ½/2' recovery		
Lime, hard, gray, tight with very little show of oil	3739	3741
Core #3 - 1/1' recovery		
Shale, green, slick	3741	3742
Core #4 - 1/1' recovery		
Lime, gray, hard, slightly porous, no oil or water	3742	3743
Core #5 - 1/1' recovery		
Green shale, slick	3743	3744
Core #6 - 1/1' recovery		
Grey lime, hard, tight, no show oil or water	3744	3745
Core #7 - 1/1' recovery		
Hard lime show of oil	3745	3746
Core #8 - 3½/3' recovery		
Lime, hard	3746	3749
Core #9 - 1½/2' recovery		
Porous lime (oil show)	3749	3751
Core #10 - 2/2' recovery		
Lime, hard, show water	3751	3753
Core #11 - 2/2' recovery		
Green Shale	3753	3755
Core #12 - 3/3' recovery		
Gray lime	3755	3758
Core #13 - 2/2' recovery		
Gray lime, soft	3758	3760

15-185-02009-0000

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Core #14 - 2/2' recovery					
Shale, green	3760	3762			
Core #15 - 3/3' recovery					
Lime, gray, soft	3762	3765			
Core #16 - 2/2' recovery					
Shale, green	3765	3767			
Core #17 - 1/1' recovery					
Lime, soft	3767	3768			
Core #18 - 3/4' recovery					
Lime, soft, show of oil	3768	3772			
Total Depth	3772				
Date first work	March 4, 1938				
Date drilling commenced	March 9, 1938				
Date drilling completed	April 4, 1938				
Date well completed (as a dry hole)	April 5, 1938				
Date temporarily abandoned	April 6, 1938				

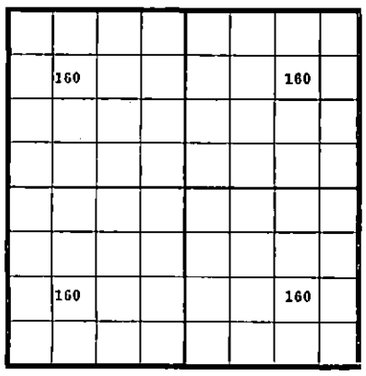
PLUGGING
FILE SEC 20 T10 R17
BOOK PAGE 118

RECEIVED
APR 14 1938

Form 90—1M—8-37

640 Acres

N



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY_____, SEC._____, TWP._____, RGE._____

COMPANY OPERATING_____

OFFICE ADDRESS_____

FARM NAME_____ WELL NO._____

DRILLING STARTED_____ 19____, DRILLING FINISHED_____ 19____,

WELL LOCATED _____ ¼ _____ ¼ _____ ¼ _____ ft. North of South Line and_____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR._____ GROUND_____

CHARACTER OF WELL (Oil, gas or dry hole)_____

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2				5			
3				6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make

Liner Record: Amount_____ Kind_____ Top_____ Bottom_____

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)

NOTE: What method was used to protect sands when outer strings were pulled?_____

NOTE Were bottom hole plugs used?_____ If so, state kind, depth set and results obtained_____

TOOLS USED

Rotary tools were used from_____ feet to_____ feet, and from_____ feet to_____

Cable tools were used from_____ feet to_____ feet, and from_____ feet to_____

Type Rig_____

PRODUCTION DATA

Production first 24 hours_____ bbls. Gravity_____, Emulsion_____ per cent., Water_____ per cent

Production second 24 hours_____ bbls. Gravity_____, Emulsion_____ per cent., Water_____ per cent

If gas well, cubic feet per 24 hours_____ Rock Pressure, lbs. per square inch_____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

_____
Name and Title

Subscribed and sworn to before me this the_____ day of_____, 193____.

My commission expires_____

_____
Notary Public.