

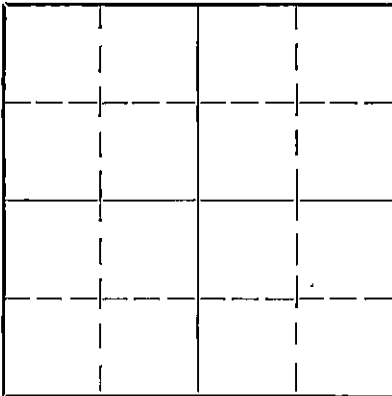
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Stafford, County. Sec. 12 Twp. 22N Rge. 13(E) W. (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4, NW 1/4, SE 1/4,
Lease Owner Amerada Petroleum Corporation
Lease Name Max Teichmann Well No. #1
Office Address Drawer #2040, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole,
Date, well completed 12/24/37 193
Application for plugging filed 12/24/37 193
Application for plugging approved 12/24/37 193
Plugging Commenced 12/24/37 193
Plugging Completed 12/24/37 193
Reason for abandonment of well or producing formation Dry, No Oil encountered

If a producing well is abandoned, date of last production Did not produce 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Guy Weirshing
Producing formation Arbuckle Lime Depth to top 3792' Bottom 4015' Total Depth of Well 4015' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	Dry	3792'	4015'	10-3/4"	260'7"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped in 10.6% Rotary mud, filling hole to within 275'. Placed Halliburton Wood plug and dumped one half yard ^{crushed rock} on top of plug and and dumped 15 sacks of cement on top of crushed rock, filled hole to within 40' of top with rotary mud, and place Halliburton wood plug and dumped 10 sacks of cement on plug and welded top of surface pipe closed.

Rec'd 1-4-38

PLUGGING
FILE SEC 12 T22 R13
BOOK PAGE 1 LINE 43

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Amerada Petroleum Corporation
Address Drawer #2040, Tulsa, Oklahoma

STATE OF _____, COUNTY OF _____, ss.

_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

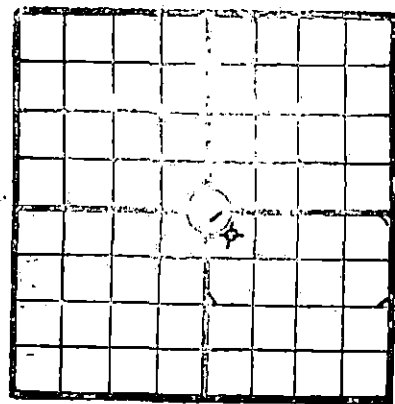
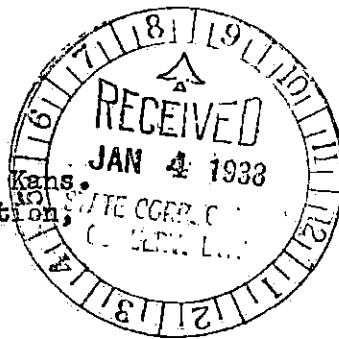
(Signature) *Ad. Johnson*

Box 667, Tonkawa, Okla.
(Address)

SUBSCRIBED AND SWORN to before me this 3rd day of January, 1938

My commission expires May 7, 1938

Yula Powell
Notary Public.



Well No. 1
 Farm: Max Tiechman
 Location: 12-22S-13W, Stafford Co., Kans.
 Company: Amerada Petroleum Corporation
 Elevation: 1880'
 Contractor: Wolfe Drig. Co.
 Drilling Com. 12-2-37
 " Completed 12-24-37
 Initial Prod: Dry Hole

NW NW SE

Casing Record:	SIZE	WEIGHT	FEET	REMARKS
	10 3/4"	32.75#	260' 7"	Cemented w/ 309 sacks

FORMATION:

Sand & gravel		0	225	
Broken lime		225	266	
Red Bed & shale		266	735	
Broken lime		735	800	Top Anhydrite 750'
Shale & shells		800	948	
Broken lime		948	1088	
Shale		1088	1258	
Shale & shells		1258	1527	
Broken lime		1527	1648	
lime		1648	1765	
Lime	Hard	1765	1832	
Shale, lime Shells		1832	1975	
Lime		1975	2301	
Lime & shale		2301	2404	
Shale & shells		2404	2490	
Shale & lime		2490	2572	
Lime		2572	2627	
Broken lime		2627	2714	
Broken lime & shale		2714	2807	
Lime		2807	2884	
Broken lime		2884	2972	Top Topeka 2950'
Lime & shale		2972	3020	
Lime		3020	3032	
Lime & shale		3032	3125	
Lime		3125	3181	
Broken lime		3181	3186	
Lime		3186	3373	Top Kansas City 3370'
Shale & lime		3373	3374	
Lime		3374	3488	
Cored	--	3488	3502	
Lime		3502	3605	
Chert		3605	3609	
Conglomerate		3609	3766	Top Conglomerate 3615'
Viola Lime		3766	3776	Top Viola 3766'
Viola Chert		3776	3788	
Simpson Shale		3788	3792	Top Simpson Shale 3788'
Arbuckle		3792	3805	Top Arbuckle 3792'
Cored	--	3805	3810	
Cored	--	3810	3814	
Chert		3814	3837	
Arbuckle		3837	4015	TD

PLUGGING
 FILE SEC 12-T-22R-13W
 BOOK PAGE 1 LINE 43