

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission,  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 12. Twp. 22. Rge. ~~11~~ 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NE

Lease Owner THE ATLANTIC REFINING COMPANY

Lease Name Hitz Well No. 1

Office Address Box 17 Great Bend, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed February 16, 1938

Application for plugging filed February 19, 1938

Application for plugging approved February 19, 1938

Plugging Commenced February 17, 1938

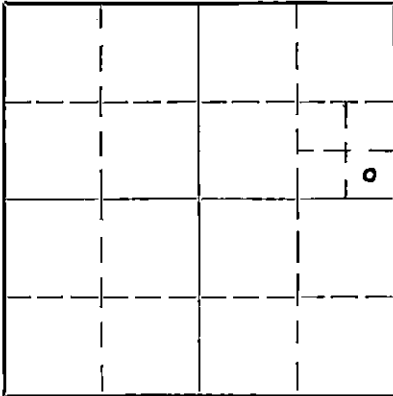
Plugging Completed February 17, 1938

Reason for abandonment of well or producing formation Water in Arbuckle Formation-- no oil or gas.

If a producing well is abandoned, date of last production 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle (not prod.) Depth to top 3703' Bottom 3723' Total Depth of Well 3723' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	No shows	710'		10 3/4"	282'	None
Topeka	" "	2988'				
Lansing	Small show of gas.	3343'	3556'			
Simpson	No shows	3639'				
Arbuckle	Water	3703'	3723'	10		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cemented 40 sacks of cement at 3723'. Cemented 30 sacks of cement at 310' and up 15' in surface pipe. Cemented 30 sacks at 70' up to top of surface. The entire hole was filled with 10.2 weight mud with viscosity of 40. Mud and cement was placed in the hole through rotary drill pipe.

*Rec'd 2-1-38*

**PLUGGING**  
FILE SEC 13-T 22-R 13W  
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(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to THE ATLANTIC REFINING COMPANY  
Address P.O. Box 17 Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Dewey A. Jordan (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Dewey A. Jordan*

P.O. Box 17 Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 24th day of February, 1938

My commission expires Aug. 27, 1941

*Heleny Coover*  
Notary Public.

# WELL RECORD

Block or Twp. 22S - 13W

Lease Hits  
Lease No 13-6241  
County Stafford

Well No. 1  
State Kansas

Location SE SE NE 12-22S-13W  
Elevation 1886 Feet

Drilled { Contract x  
Company Tools

Contracted Depth  
Completed Depth

Feet Date { Started 1/27/38  
Completed 2/16/38  
Deepened  
Cleaned Out

Name of Contractor Reading and Bates

Contract Price 3.35 Per Foot

Day Work

Well Estimated Cost  
Well Actual Cost

Method of Drilling Rotary with Cable  
Tool Completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production  
Settled Production

Flowing  
on Pump

Initial Production  
Settled Production

Flowing  
on Pump

Baume Test

Water With Oil

%

Dry Hole

Casing Record			Torpedo Record					
SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10-3/4"	282'	225 Sacks						

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface Clay	0	35	Lime and Shale	2019	2033
Sand	35	100	Shale and Lime	2033	2090
Sand and Shale	100	215	Broken Lime and Shale	2090	2125
Lime	215	220	Lime	2125	2140
Shale	220	227	Lime Shale	2140	2200
Lime	227	250	Lime	2200	2235
Red Bed	250	710	Lime and Shale	2235	2240
Lime (Top Anhydrite)	710	755	Lime	2240	2285
Red Bed and Lime Shells	755	780	Lime and Shale	2285	2412
Shale	780	800	Shale and Lime Shells	2412	2462
Red Bed	800	830	Lime	2462	2490
Shale and Lime	830	850	Lime and Shale	2490	2512
Red Bed and Lime Shells	850	880	Lime	2512	2519
Red Bed, Lime and Shale	880	900	Shale and Lime Shells	2519	2557
Shale and Lime	900	1015	Shale and Lime	2557	2602
Shale and Shells	1015	1050	Broken Lime and Shale	2602	2610
Shale	1050	1125	Shale and Lime	2610	2657
Shale and Lime Shells	1125	1260	Lime	2657	2662
Lime and Shale	1260	1295	Shale and Lime	2662	2665
Salt and Shale	1295	1355	Shale	2665	2672
Lime	1355	1361	Lime	2672	2696
Salt and Shale	1361	1500	Lime and Shale	2696	2705
Lime and Shale	1500	1520	Lime	2705	2725
Lime	1520	1700	Broken Lime and Shale	2725	2752
Shale and Lime	1700	1735	Shale and Lime Shells	2752	2798
Lime	1735	1740	Lime	2798	2807
Lime and Shale	1740	1765	Lime and Shale	2807	2893
Hard Sandy Lime	1765	1785	Lime	2893	2909
Lime and Shale	1785	1800	Lime and Shale	2909	2928
Shale and Lime	1800	1830	Broken Lime and Shale	2928	2952
Lime	1830	1865	Lime	2952	2963
Shale and Lime	1865	1945	Lime and Shale	2963	2988
Lime	1945	1965	Lime (Top Topoka 2988')	2988	3028
Lime and Shale	1965	1980	Broken Lime	3028	3048
Lime	1980	2011	Lime	3048	3083
Sherty Lime	2011	2019	Broken Lime and Shale	3083	3118

**PLUGGING**  
FILE SEC-12T 22R 12W  
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MAR 17 1953

FORMATION

TOP BOTTOM

Lime	3118	3132	
Broken Lime	3138	3150	
Lime	3150	3248	
Lime and Shale	3242	3323	
Lime	3323	3330	
Shale and Lime	3330	3343	
K. G. Lime (Top of Lansing 3343)	3345	3566	Small show of gas
Shale and Lime	3566	3599	
Conglomerate	3599	3604	
Lime (Top of Simpson 3639')	3604	3650	
Shale	3650	3667	
Cherty Lime	3667	3668	
Green Shale and Sand	3668	3706	Top of Arbuckle 3703'
Cored - Chert, Lime and Sand	3706	3715	
No Recovery			
Cored	3715	3725	
2-1/2' Recovery			

Total Depth (Ground Measurement) 3723

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