## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg

## WELL PLUGGING RECORD

NORTH	Lease Owner  Lease Name  Office Address  Character of W  Date well com  Application for  Application for  Plugging comm  Plugging comp	E/CNW%SW%" Lee Cur 1407 Uni Vell (completed	or footage from Phillip	om lines <u>SE</u> I						
	Lease Name Office Address_ Character of W Date well com Application for Application for Plugging comm Plugging compl	Cur 1407 Uni Vell (completed pleted	tis	<u>s Oil Compa</u>	Stafford County. Sec. 12 Twp. 22 Rge. 13 (E) W (W Location as "NE/CNW%SW%" or footage from lines SE NW NW					
	Office Address Character of W Date well com Application for Application for Plugging comm Plugging compl	1407 Uni Vell (completed pleted		Lease Owner <u>Lee Phillips Oil Company</u> Lease Name <u>Curtis</u> Well No. 1						
	Character of W Date well com Application for Application for Plugging comm Plugging compl	Vell (completed	TOTAL LIGHTE	Lease Name Curtis Well No. 1 Office Address 1407 Union National Buildig Wichita, Kansas						
	Date well com Application for Application for Plugging comm Plugging compl	pleted	as Oil. Gas o							
	Application for Application for Plugging comm Plugging compl			ecember 15		1961				
	Plugging comm Plugging compl		D	ecember 15						
	Plugging compl	Application for plugging approved <u>December 15 (verbally)</u> 1961								
		Plugging commenced <u>December 15</u> 1961								
	Keason for abai	Plugging completed <u>December 15</u> 1961  Reason for abandonment of well or producing formation <u>Dry Hole</u>								
		idonment of we	ell or producin	g formation	Dry Hote	·				
	If a producing well is abandoned, date of last production									
Locate well correctly on above Section Plat				es						
ne of Conservation Agent who supervis	sed plugging of th	is well		<del> </del>						
lucing formation			Botton	n	Total Depth of \	We <u>ll 3705</u> F				
w depth and thickness of all water, oil	and gas formation	18.								
OIL, GAS OR WATER RECORDS					c	ASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT				
					, _,_	4				
Surface		0	264'	8 5/8"	264'	none				
		<del> </del>	<del> </del>	<del> </del>						
	<del>_</del>	<del> </del>			+					
-		1								
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		EST TO SECULION COM								
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				LE COMERNION	<del>- 132</del> 5	1-4-62				
			<u>G7.</u>	HE COMPONION	-1363	1-4-62				
			3.	JAN 2	100 punsion	1-4-65				
			27:	TE CONFORMINE  JAN -  JAN -  CONSCINATION	1062 Hori Dinishir	1-4-65				
			21.1	JAN 2	1962	1-4-65				
			37.5	JAN 2	1362 Nori Dinishir R. Nori	1-4-65				
				JAN 2	1962 Nori Dunslin	1-4-65				
		l description is nec	essury, use BACI	CONSCINATION OF THE CONSTITUTION OF THE CONSTI	1362 NON DINISION	1-4-65				
T. O.	-Burt Drill	ing Compan	essary, use BACI	CONDENSATION (CONDENSATION CONTRACTOR CONTRA	1062 Hori Dinishar	1-4-65				
T. O		ing Compan	essury, use BACI	CONDENSATION (CONDENSATION CONTRACTOR CONTRA	1962 Hori Dunslin	1-4-65				
T. O	-Burt Drill	ing Compan	essary, use BACI	CONDENSATION (CONDENSATION CONTRACTOR CONTRA	1362 HON DINISHA	1-4-65				
TE OF KANSAS	-Burt Drill Box 488	ing Compan Great Be	essary, use BACI	CONDENSATION (CONDENSATION CONTRACTOR CONTRA	1962 TON DUNSHAR  A. N.C.	1-4-62				
TE OF KANSAS ALLAN HARMS	Box 488  COU	ing Compan Great Be	essary, use BACK LY end, Kans BARTON (employee of	CONSCIPLING CONSCIPLING Cof this sheet)  as  owner) or (own	er or operator) o	/-4-62				
TE OF KANSAS ALLAN HARMS , being first duly sworn on oath, says	Box 488  COU  That I have kn	Great Be UNTY OF	essary, use BACI	Cof this sheet) as owner) or (ownents, and matter	er or operator) o	of the above-descri				
TE OF KANSAS ALLAN HARMS , being first duly sworn on oath, says	Box 488  COU  That I have kn	Great Be UNTY OF	essary, use BACI	Cof this sheet) as owner) or (ownents, and matter	er or operator) o	of the above-descri				
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TE OF KANSAS ALLAN HARMS , being first duly sworn on oath, says	Box 488  COU  That I have kn	ONTY OF	essary, use BACI	CONDUCTION  Cof this sheet)  as  owner) or (ownerts, and matter	er or operator) of sherein contains	ed and the log of				
TE OF KANSAS ALLAN HARMS , being first duly sworn on oath, says re-described well as filed and that the	-Burt Drill Box 488  COU	ONTY OF	essary, use BACLY end, Kans BARTON (employee of facts, statem help me God	constanting of this sheet)  as  owner) or (owners, and matter	er or operator) o	ed and the log of				
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## DRILLERS LOC

Company: Farm: Commenced:	Lee Phillips Oil Curtis # 1 December 7, 1961	-	SE NW NW Section 12-22-13W Stafford County, Kansas Completed: December 15, 1961	
Elevation:	1881 кв			,
0 - 220 220 - 264	sand shale			
264 - 720	red bed & shale		E E LE LOVE DE LOVE DE LE LOVE DE LE LOVE DE LO	
720 - 746 746 - 1500	Anhydrite shale & shells		The state of the s	:
1500 - 1800 1800 - 2200	shale & lime	Barrell State	JAN 1 1962	
2200 2880	shale & lime		JAN	
2880 - 3105 3105 - 3197	lime & shale		CONSERVATION DIVISION Wichita, Kansas	
3197 - 3201	Heebner		Michigan	
3201 - 3226 3226 - 3330	, lime   shale			
3330 - 3365	lime .			
3365 - 3435 3435 - 3600	lime & shale			
3600 - 3690 3690 - 3705	Viola Simpson			
3705	Total depth			
	Set 264 feet of	8 5/8 inch sur	rface pipe. Cemented with	
	300 sacks of com	mon cement wit	th 2% calcium chloride.	ı
Tops:	Anhydrite Heebner	720 - 3197		٠,
	Brown Lime	- 3329		
	Lansing - K.C. Conglomerate	- 3346 - 3597		•
	Viola Simpson	- 3605 ÷ 3694		
	717	o ja o ja o ja		:
Dry, plugged and abandoned.				
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	A	FFIDAV		
STATE OF KANSA				;
	) SS			•
COUNTY OF BARI	ON )			
I have knowled	ge of the facts,	t Drilling Constatements and	mpany being first duly sworn on oath stat d matters herein contained and the same a	:e
true and corre	et.			
			Marialation	Ť
			Allan Harms	<u>.</u> .3
Subscribed and	sworn to before	me this	2 day of fanuary 1962	ŝ
Salita Co				·
			Mary E. Van Velt Notary Public	_
			" "Morara, Engired	•
My commission	expires 1-20-62			