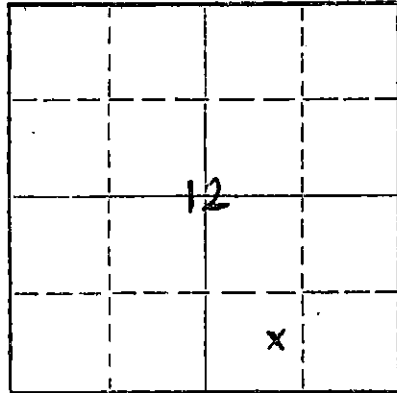


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County, Sec. 12 Twp. 22 Rge. 13 (E) (W)
Location as "NE/CNW/SW" or footage from lines E/2 SW SE
Lease Owner Clinton Oil Company
Lease Name Schieb #2 Well No.
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-29-47 19
Application for plugging filed 2-25-72 19
Application for plugging approved 2-28-72 19
Plugging commenced 4/7/72 19
Plugging completed 4/11/72 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 8/68 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation Arbuckle Depth to top 3677 Bottom 3685 Total Depth of Well 3685 Feet
Show depth and thickness of all water, oil and gas formations. (perfs)

OIL, GAS OR WATER RECORDS

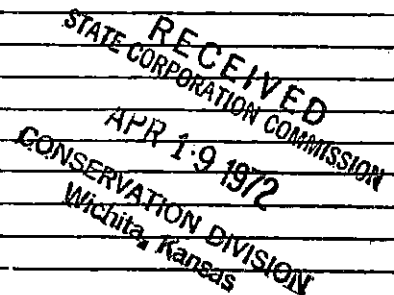
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3676	3685	8-5/8 5 1/2"	239 3677	none 1765'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3685' and ran sand to 3650', ran 5 sacks of cement.
Shot pipe at 2404', 2277', 2086', 1965', 1800', pulled 56 joints.
Bailed hole to 250', ran 5 yards concrete. Talled pipe.

PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

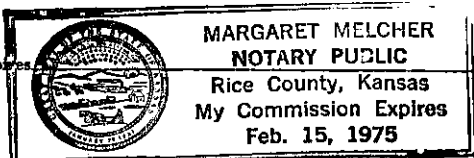
STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

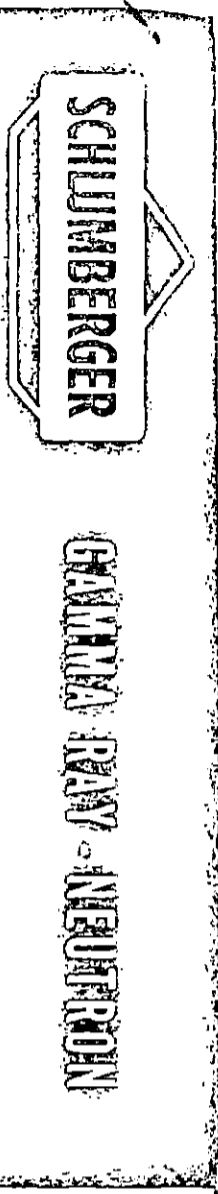
(Signature) *Noel Knight*
CHASE, KANSAS

SUBSCRIBED AND SWORN to before me this 12th day of April, 1972

(Address) _____
Margaret Melcher
Notary Public.

My commission expires _____





COUNTY STAFFORD
 FIELD or LOCATION DRACH
 SEC. 12-22S-13W
 WELL W. SCHEIB NO. 2
 PAN AMERICAN
 COMPANY PETROLEUM CORP.

COMPANY PAN AMERICAN PETROLEUM CORPORATION
 WELL W. SCHEIB NO. 2
 FIELD DRACH
 COUNTY STAFFORD STATE KANSAS
 Location: E/2-SW-SE
 Sec. 12 Twp. 22S Rge. 13W
 Other Services: TDT

Permanent Datum: GROUND LEVEL; Elev.: 1888.8
 Log Measured From: D.F. 2.2 Ft. Above Perm. Datum
 Drilling Measured From: -----
 Elev.: K.B. -----
 D.F. 1891
 G.L. 1888.8

Date	8-29-68
Run No.	ONE
Type Log	GRN
Depth—Driller	3685
Depth—Logger	3683
Bottom logged interval	3682
Top logged interval	2000
Type fluid in hole	EMPTY
Salinity, PPM Cl.	---
Density	---
Level	---
Max rec. temp., deg F.	---
Operating rig time	2 HOURS
Recorded by	HALL
Witnessed by	REIN

BORE-HOLE RECORD				CASING RECORD			
Run No.	Bit	From	To	Size	Wgt.	From	To
ONE	---	---	---	8 5/8	28#	236	---
				5 1/2	14#	367	---

The well name, location and borehole reference data were furnished by the customer.

EQUIPMENT DATA

Gamma Ray			Neutron		
Model No.	ONE	Run No.	ONE		
Meter	GNT-G	Log Type	GRN		
Model No.	3 7/8	Tool Model No.	GNT-G		
	SGD-D	Diameter	3 7/8		
Sh	SCINT.	Det'r Model No.	NLD-E		
N. Source	8"	Type	GM		
	---	Length	6"		
		Source Model No.	NSL-C		
		Serial No.	----		
Truck No.	---	Spacing	15.5"		
Truck No.	3018	Type	PU BE		
Trial No.	---	Strength	5 CURIES		
	GT. BEND				

LOGGING DATA

General		Gamma Ray				Neutron				
From	To	Speed Ft./Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API N. Units per Log Div.
2000	3230	30	2	300	0	12	2	400	6L	80
3230	T.D.	30	2	300	0	12	2	400	8L	80

See literature:

RECEIVED
 SLIAT CORPORATION COMMISSION
 FEB 28 1972
 CONSERVATION DIVISION
 Wichita, Kansas

9-18-68 035458

GAMMA RAY

NEUTRON

DEPTH

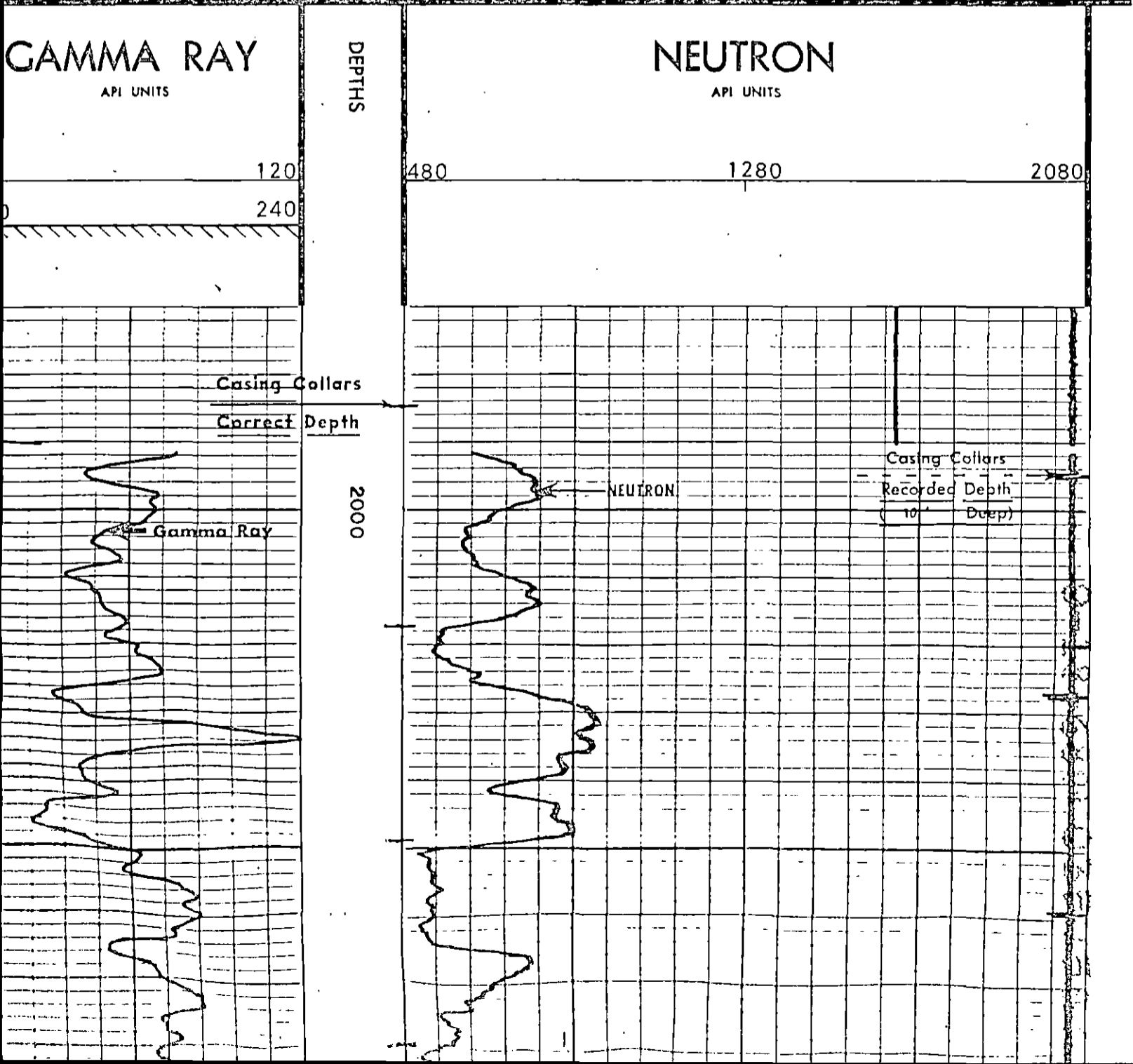
API UNITS

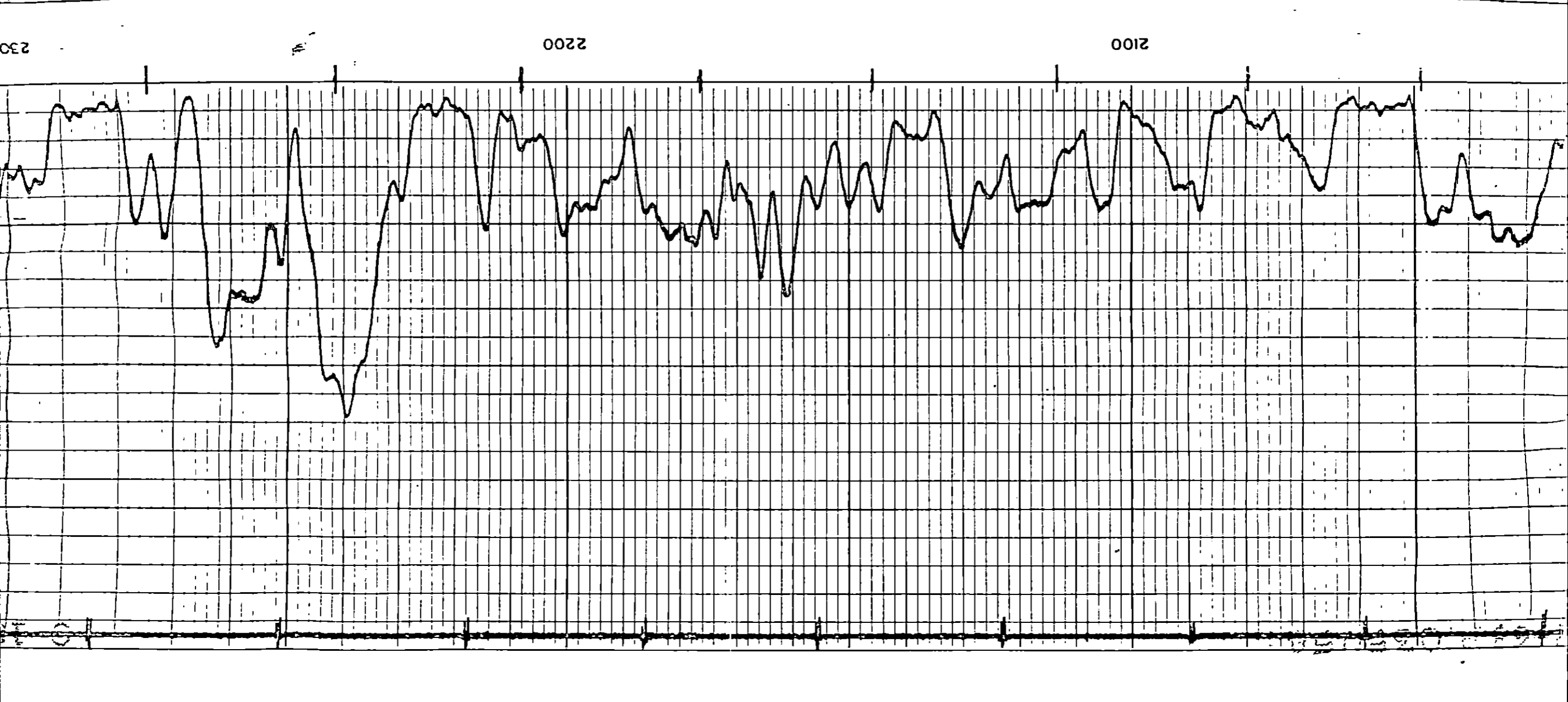
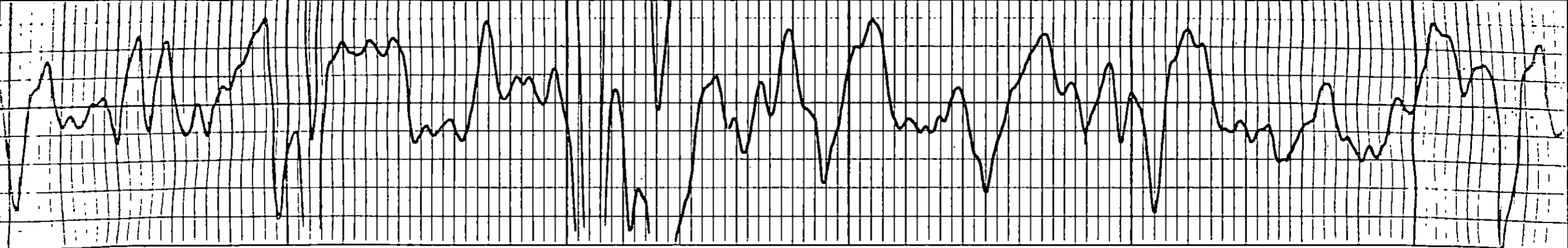
Gamma Ray				Neutron			
Run No.	ONE	Run No.	ONE				
Log Type	GNT-G	Log Type	GRN				
Tool Model No.	3. 7/8	Tool Model No.	GNT-G				
Diameter	SGD-D	Diameter	3 7/8				
Dot'r Model No.	SCINT.	Dot'r Model No.	NLD-E				
Type	8"	Type	GM				
Length	---	Length	6"				
Source Model No.	---	Source Model No.	NSL-C				
Serial No.	---	Serial No.	---				
Spacing	---	Spacing	15.5"				
Type	---	Type	PU BE				
Strength	---	Strength	5 CURIES				

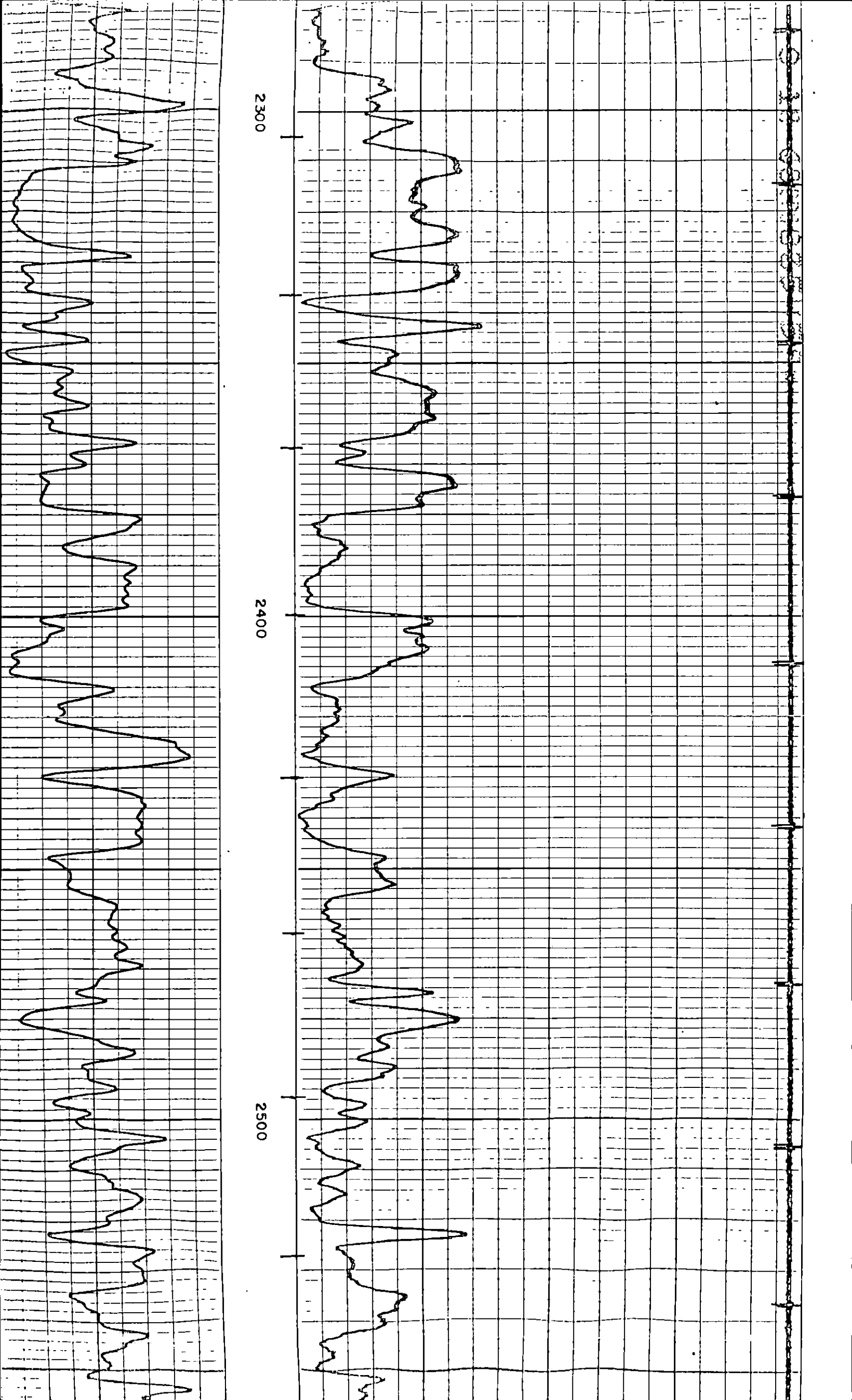
LOGGING DATA											
General			Gamma Ray				Neutron				
Depths		Speed	T.C.	Sens.	Zero	API G.R. Units	T.C.	Sens.	Zero	API N. Units	
From	To	Ft/Min.	Sec.	Settings	Div. L or R	per Log Div.	Sec.	Settings	Div. L or R	per Log Div.	
2000	3230	30	2	300	0	12	2	400	6L	80	
3230	T.D.	30	2	300	0	12	2	400	8L	80	

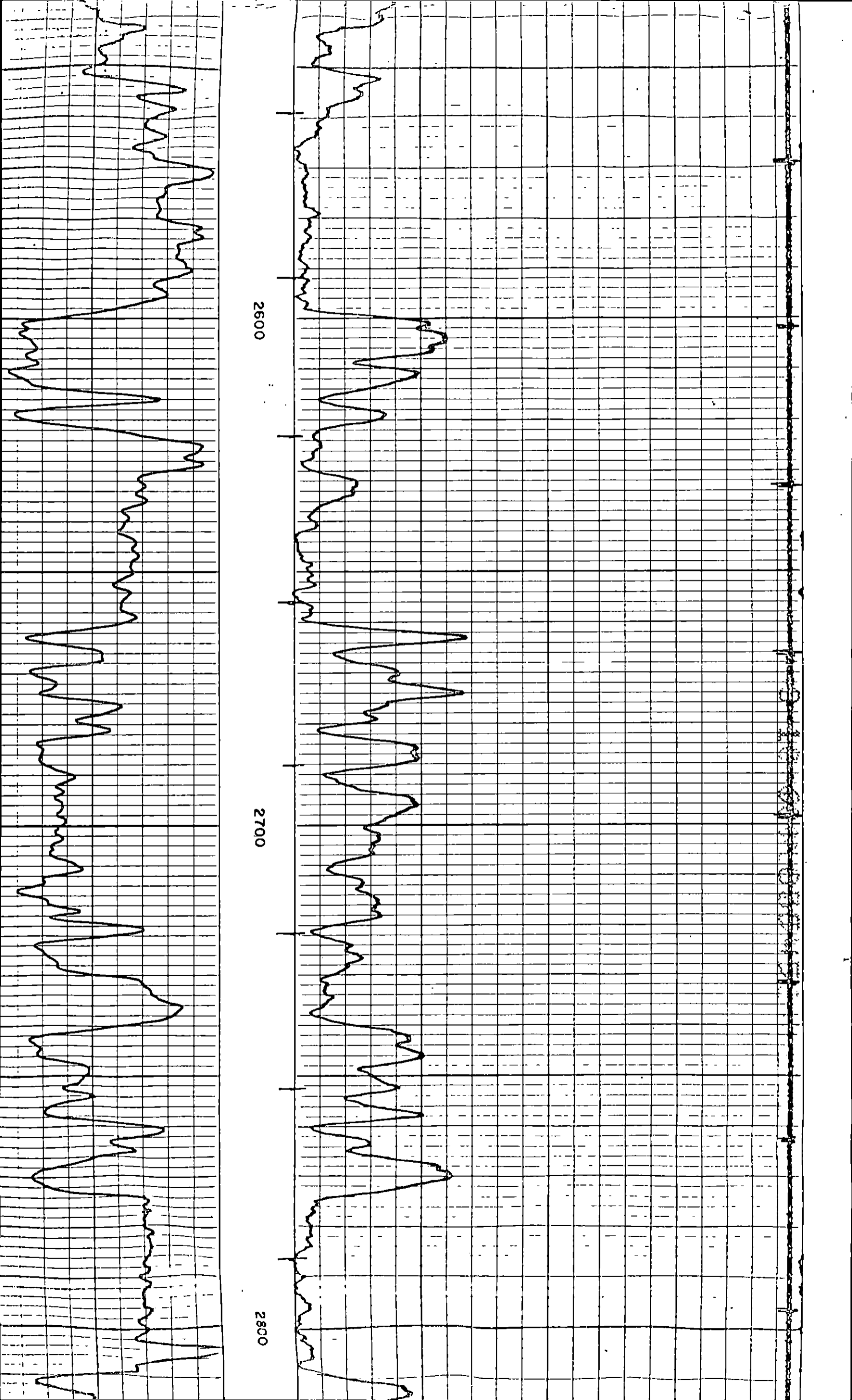
Reference Literature:

6:







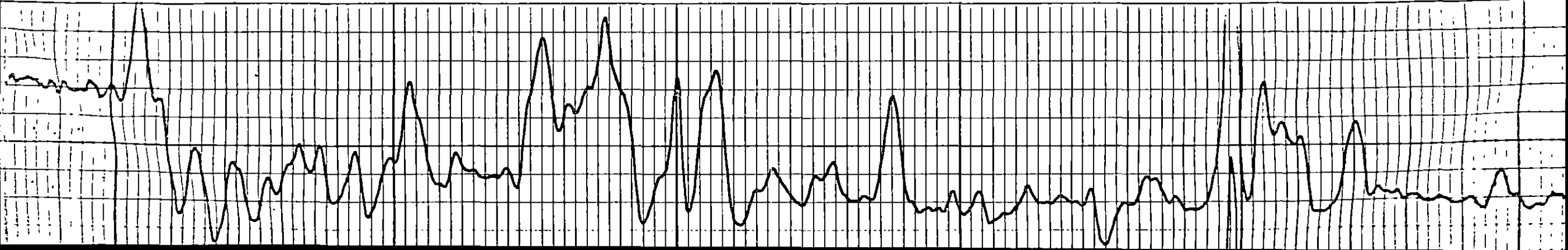


RECEIVED
STATE CORPORATION COMMISSION
FEB 28 1972
CONSERVATION DIVISION
Topeka, Kansas

2800

2900

3000

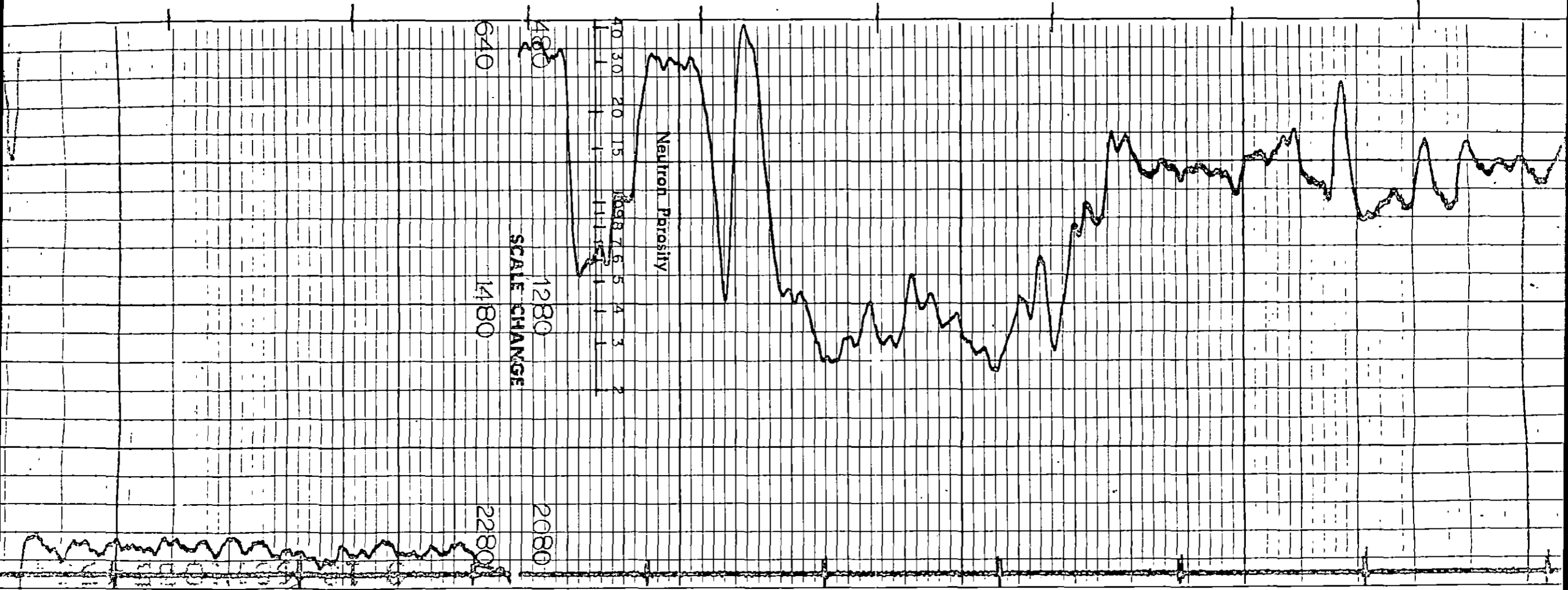




3308

3200

3100



640

480

1480

1280

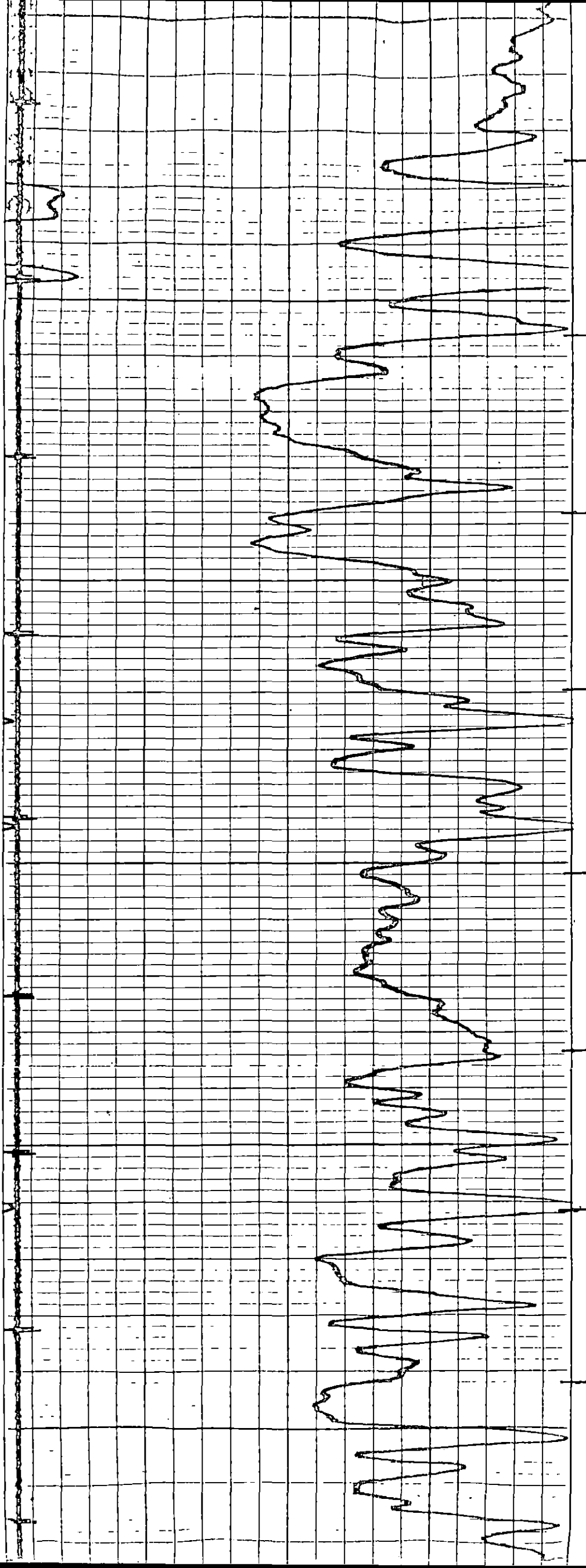
2280

2080

10 30 20 15 10 8 7 6 5 4 3 2

Neutron Parosity

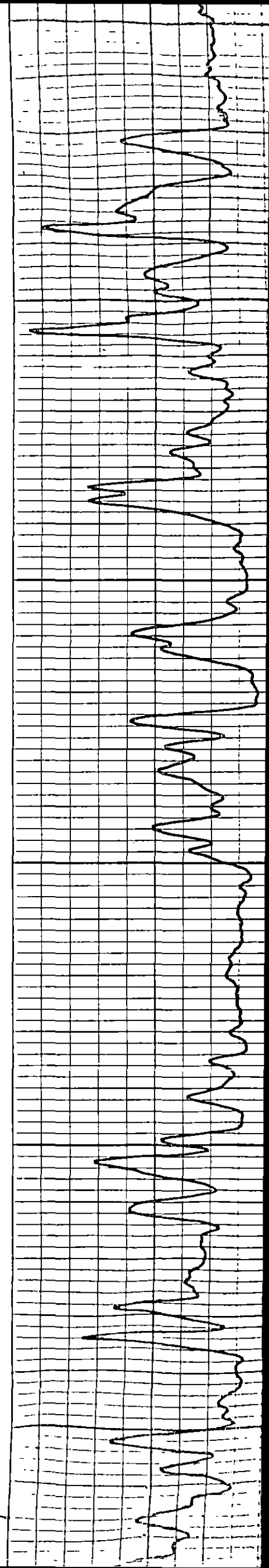
SCALE CHANGE

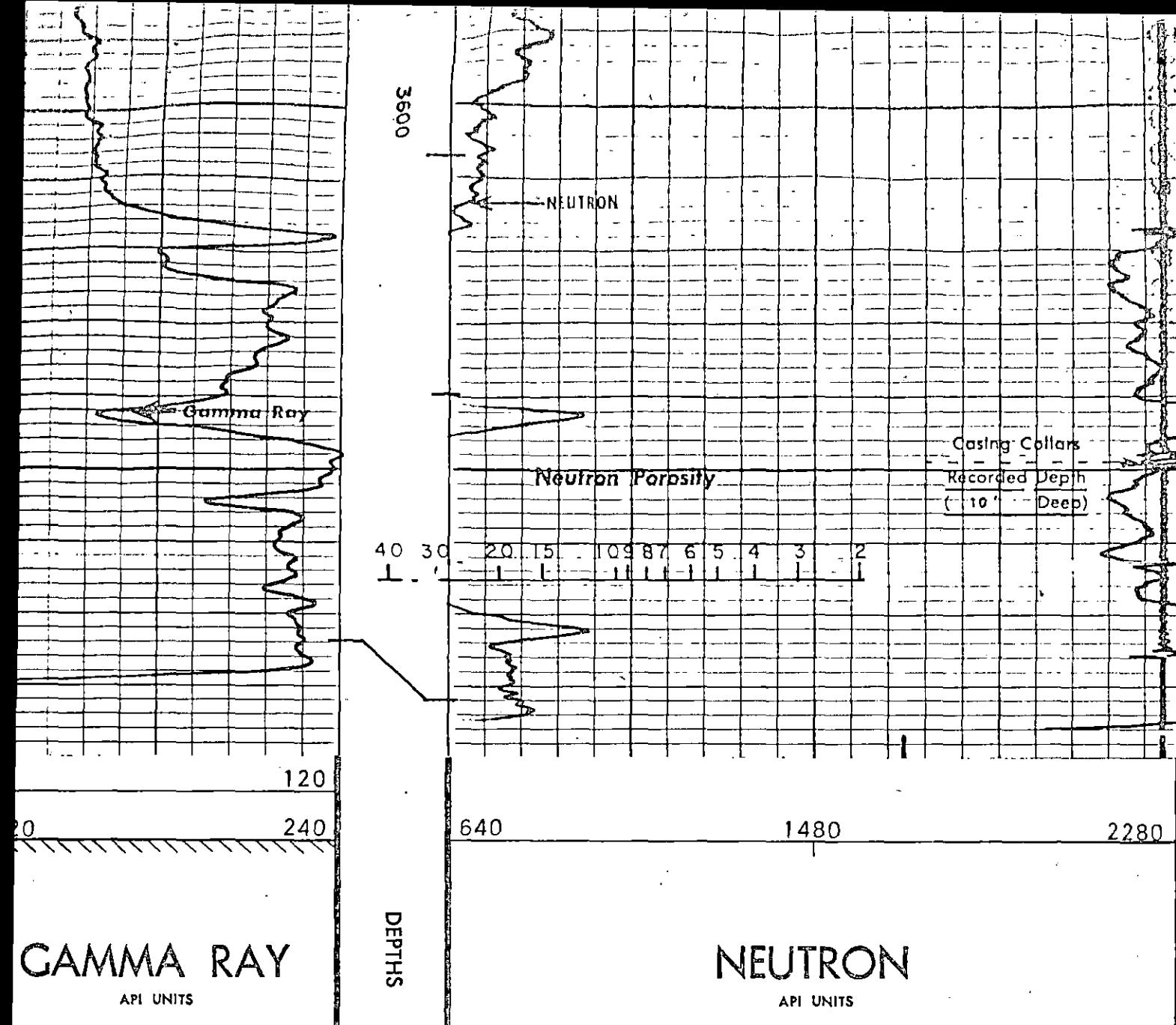


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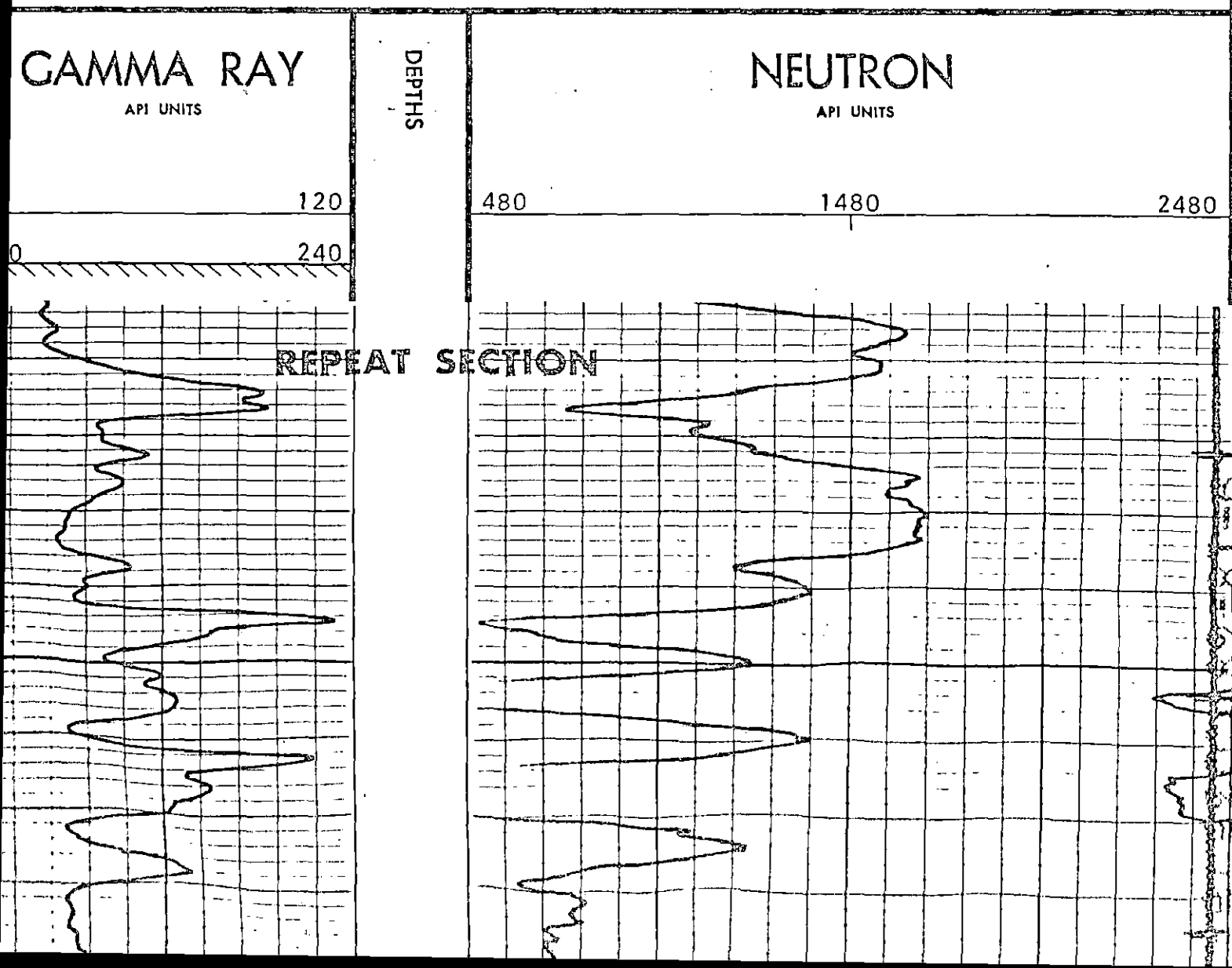
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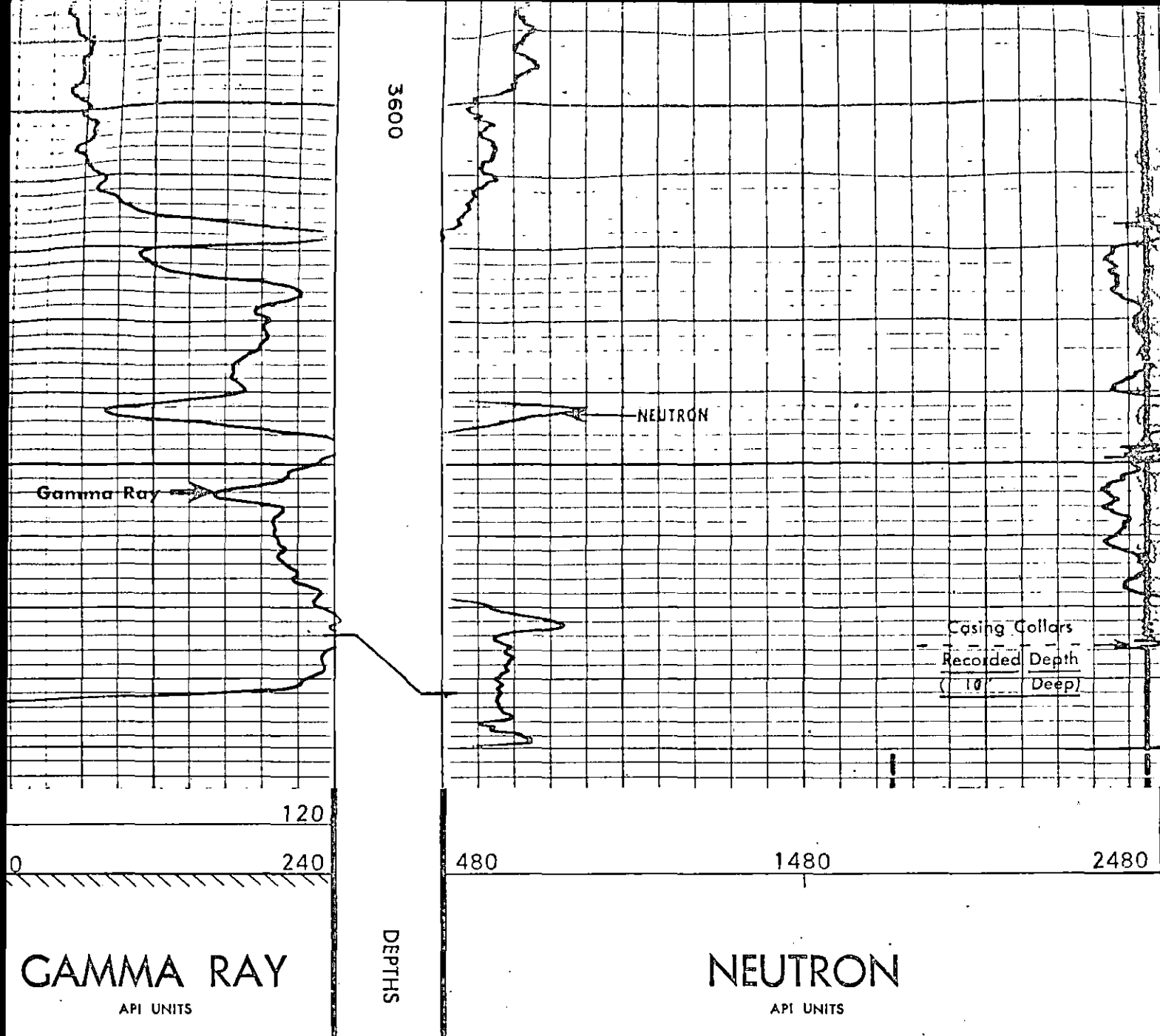
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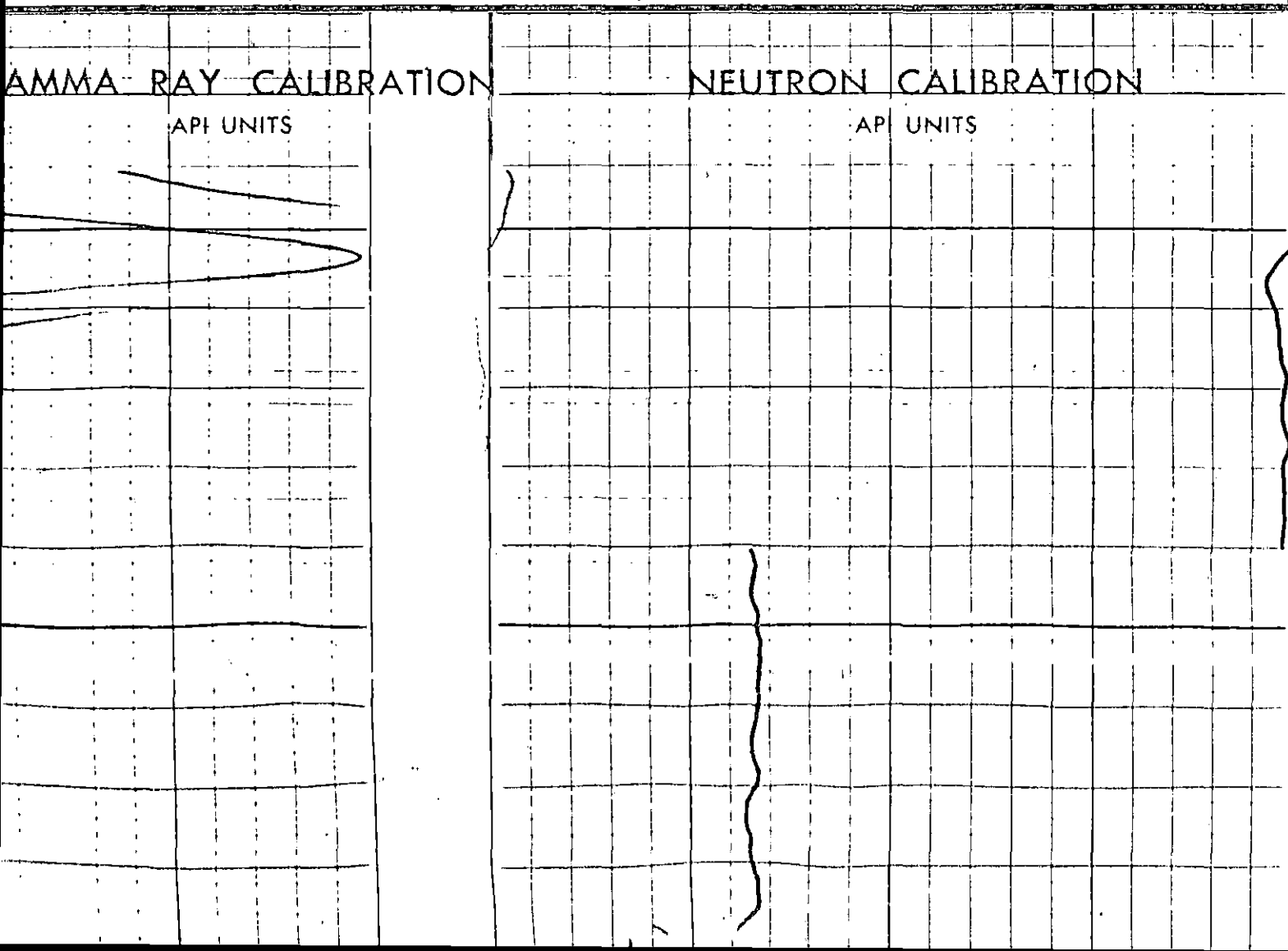


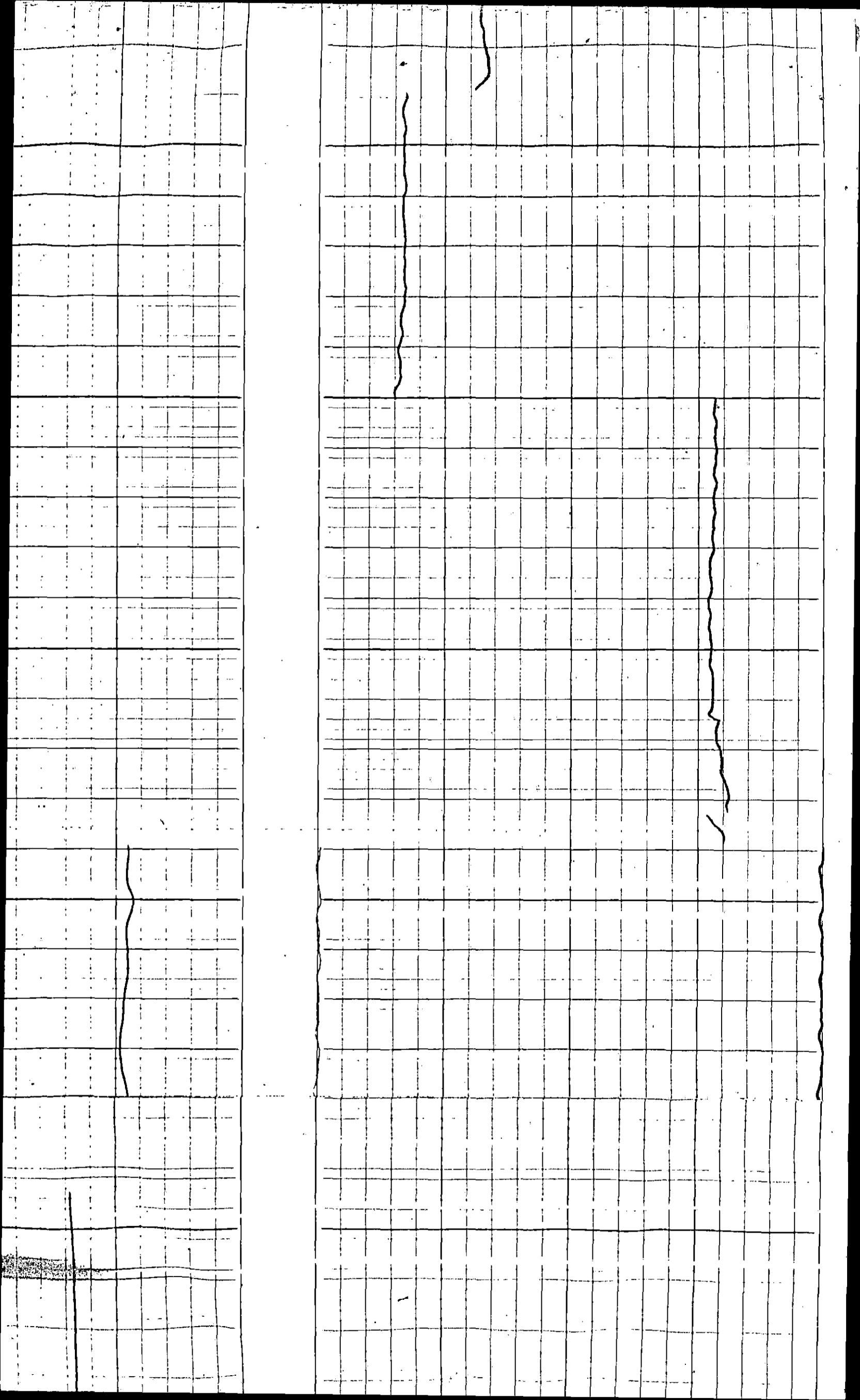
DETAIL LOG
5"=100' SCALE CHANGE

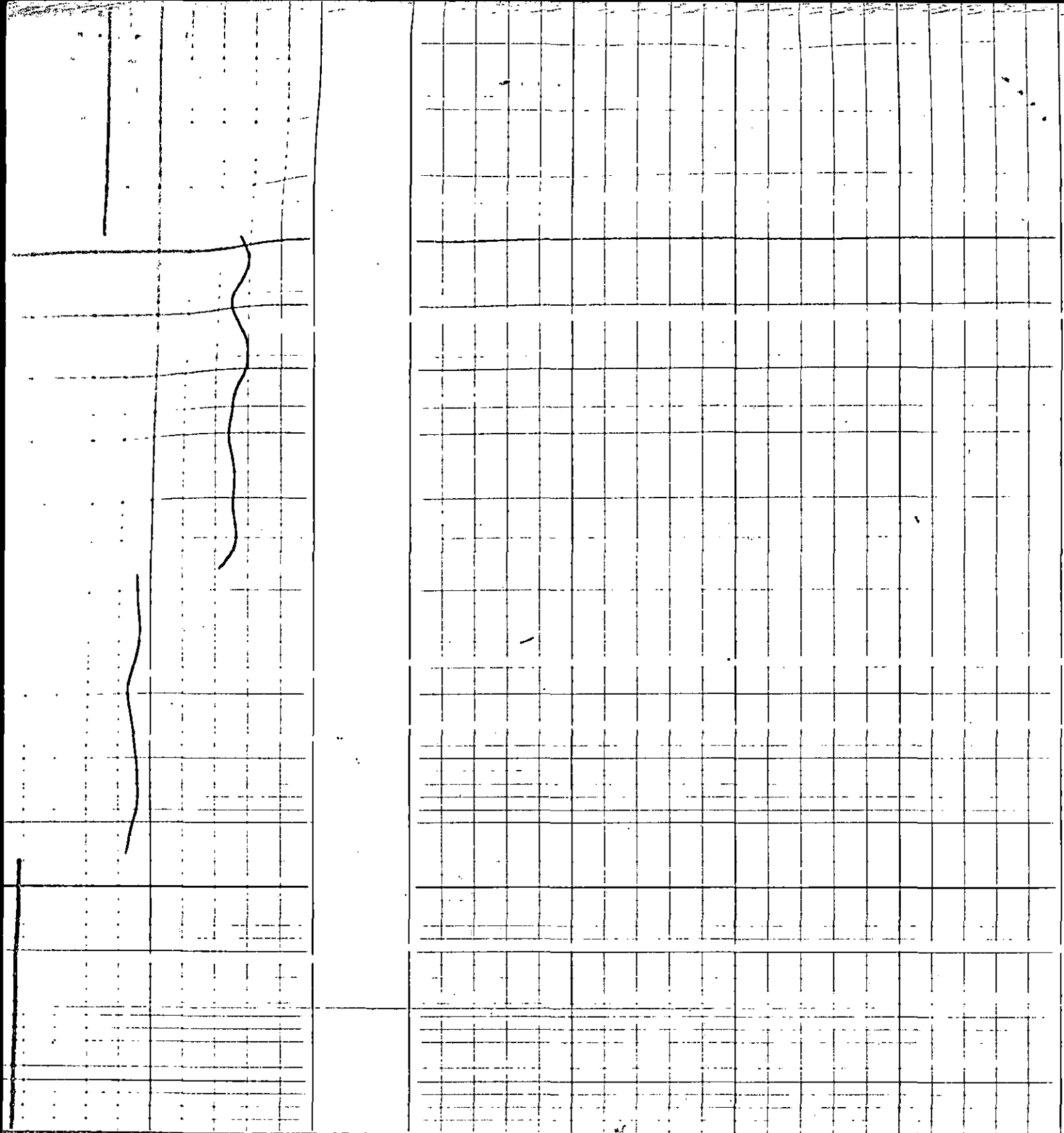




RADIOACTIVITY CALIBRATION DATA







RADIOACTIVITY CALIBRATION DATA

COMPANY PAN AMERICAN PETROLEUM CORPORATION

WELL W. SCHEIB NO. 2

FIELD DRACH

COUNTY STAFFORD STATE KANSAS

SCHL. FR 3682

SCHL. TD 3683

DRLR TD 3685

Elev:

KB ----

DF 1891

GL 1888.8