STATE OF KANSAS STATE CORPORATION COMMISSION

3	193 Strike	7	upne	lin
	when Ting	repo	rting	plug

STATE OF KANSAS STATE CORPORATION COMMISSION	,	15-185-616 V	21.0000 VELL PLU	GGING RI	ECORD OCT 9	8 193/0-28-3° Strike out upper line		
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division		FORMATION PLUGGING RECORD when reporting plug-						
State Corporation Commission, 800 Bitting Building		Stafford			7 - 93 -	20x 12		
Wichita, Kansas NORTH			or footage from	inty. Sec	Twp. 20 R	ge(W)		
1101111								
	Lease Name	G. H. Thol	e Singleton	Bldg., Wic	hita, Kansa	Vell No. 1		
	— Character of W	ell (Completed as	Oil, Gas or Dry	Hole) Dry	THole			
1 1	Date, well completed $10/25$ 193 7 Application for plugging filed $10/25$ 193 7							
	Application for	Application for plugging filed $10/25$ 193 7 Application for plugging approved $10/26$ 193 7 Plugging Commenced $10/26$ 193 7 Plugging Completed $10/26$ 193 7						
	Plugging Comn							
	Plugging Comp	leted		.07.20	production	193		
			or producing to		***************************************	***************************************		
			_	Division or its	agents before plu	ging was commenced?		
Locate well correctly on above Section Plat						•		
Name of Conservation Agent who sup Producing formation	r, oil and gas formation	pth to top	Botto	m	Total Depth o	f Well. 3882 Feet		
Formation	Content	From	То	Size	Put In	Pulled Out		
No show	of oil or gas			13"	212	none		
,	with rotary t	****						

	ed with heavy t at 212' and ug placed in	mud to 212 15' cement top of surf	rill pipa plug plac ace casing	using mud. ed at bottom	hog pump			

			*.	J		***************************************		
				<i>.</i> !				
				<u> </u>	27 23 /	7.4.5		
					114	37		
		***************************************				7-1		
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Correspondence regarding this we Address 705 Ellis-Singl	(If additional Il should be addressed eton Building	description is necessed to Hannum , Wichita,	ary use BACK of to Drilling Kansas	his sheet) Company				
STATE OF								
peing first duly sworn on oath, says: T	hat I have knowledge	of the facts, state	ements, and mat	ters herein conta	ained and the log	A		
Salara y		(Signature)	Hanne By	m X no	doch.	ans Inc.		
Subscribed and Sworn to before	me this 28th	lay of <u>Ce</u>	thank	, 19 3)		
My commission expires.	7,1939		7) [mus	Notary Public.		

Farm: Thole

Contractor: Hannum Drilling Company

Commenced: October 6, 1937 Completed: October 25, 1937

Elevation: 1854

NE NE of Sec. 27-238-12W Stafford County, Kansas

Casing Record

12gn 212 200 sacks of cement

		DAVAG VUG	OI CORENC
Formation	Depth	Formation	Depth
sand-shale	80	shale sticky	2480
sand	125	lime & shale	2527
shale shells	160	lime	2650
red bed	170	shale	2590
shale	160	lime	2620
red bed	198	shale	2665
sandy shale	212	lime	2680
red bed	620	shale	2710
11me	682	lime	2760
broken lime & shale	735	sandy lime	2802
11me	805	broken lime	2810
redrock & lime shells	945	shalo	2825
shale	970	broken lime & shale	2865
shale & shells	1080	eardy lime	2975
anhydrite & shale	1130	broken lime	2901
shale & shells	1190	lime	2938
shale & selt	1250	broken lime & shale	2963 .
shale	1260	lime	2975
shale & salt	1400	shale	2985
shale & lime	1436	lime ·	3035
anhydrite à lime	1455	broken lime	3055
shalo & lime	1480		
· ·	1500	sandy lime	308 3
anjudrite & lime	1636	lime	8115 8145
limo	1550	sandy lime	3145
shalo	1660	shale	31 .55
lime		line	5242
broken lime & shale	1720	broken lime	5320
lime	1750	shale & shells	3395
anale	1810	shale	3408
broken lime	1920	Top Kansas City	SA23 P' L'GGING
sandy lime	1936	broken lime shale	34231 27 23, 1210
lime	1950	Porosity 3487	- 3436/K 1/12 4 7
redbeds	1905	lime	26.1:1
soft shale	1983	Top Conglomerate	3695
shalo	1985	shalo & shells	3700
lime	2026	cherty Conglomerate	3750
broken lime	2020	cherty lime	3798
shale	2060	Top Simpson	3808 (4) 国田(4)
broken lime	2120	lime & shale	3915 / 1 2日、公
sandy lime	2135	sandy shale	3831 (w) 1 (1 to DIV)
broken lime	2266	lime	5850
shalo & lime shells	2285	broken lime	5868 3861 T T S
broken lime	2353	Top Silicious	3861 V
lime	2595	Silicious lime	3878
broken lime.	2410	lime	5882 //g/T
shale	2459	TOTAL DEPTH	
·		Dry and Abandoned	

I certify the above to be a correct and accurate log of said test well.

Certified by THE HABRUM DRIG. CO.

Date - October 27 1037

Subscribed and sworn to before me this 2722 day of October . 1957

My commission expires October 19, 1939