

15-185-01620-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

Stafford County, Sec. 27 Twp. 23 Rge. (E) 12 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$
Lease Owner Herman Geol Kaiser
Lease Name Arthur Allen Well No. 1
Office Address 908 Palace Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed February 8, 1942 19
Application for plugging filed March 21, 1951 19
Application for plugging approved March 23, 1951 19
Plugging commenced March 31, 1951 19
Plugging completed April 7, 1951 19
Reason for abandonment of well or producing formation Commercially unproductive

NORTH

Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production March 15, 1951 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Charlie Stough
Producing formation Arbuckle Depth to top 3839 Bottom 3830' Total Depth of Well 3839 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	3381'9"	none
				5-1/2"	3830'7"	2692'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 5 sacks of cement at 3700'. Shot pipe off at 2700'. Pulled pipe and mudded hole to 300'. Put rock bridge at 300' and dumped 15 sacks of cement. Finished mudding hole and put 10 sacks of cement at top of surface.

4-11-51

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STATE CORPORATION COMMISSION
APR 11 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Herman Geo. Kaiser, Oil Producer
Address 908 Palace Building, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.

Walter Kaiser (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Kaiser
Walter Kaiser
908 Palace Building, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this April 10, day of _____, 19 1951

My commission expires 9-15-53

James R. Baran
Notary Public.

PLUGGING
FILE SEC 27 T 23 R 12 W
BOOK PAGE 68 LINE 42

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 412 Union National Bank Bldg, Wichita, Kansas.

15-185-61620-0000

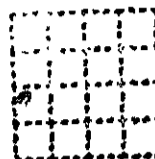
STANOLIND OIL AND GAS CO.
 Arthur Allen "B" No. 1

SEC. 27 T. 23 R. 12 W.
 NW 1/4 SW
 2310' N SL 330' E WL SW 1/4

Total Depth. 3839
 Comm. 1-18-42 Comp. 2-8-42
 Shot or Treated.
 Contractor.
 Issued. 4-4-42

County Stafford.

Rotary



CASING.

8 5/8" 338'9" cemented.
 5 1/2" 3830'7" cemented.

Elevation.

Production, DD Pot. 4794 B.
 no wtr

Figures Indicate Bottom of Formations.

cellar	4'7"
clay and sand	50'
lime	70
sand	160
red bed	280
sand	323
red bed and shells	1010
shale salt and shells	1585
lime and shale	1750
lime hard	1767
sd lime and shale	1871
lime and shale	2083
lime shells and shale	2165
lime	2230
lime and shale	2340
shale and shells	2425
shale	2580
shale and shells	2773
shale and lime	2810
lime	3012
lime and shale	3052
lime	3306
shale and lime	3380
shale	3390
lime	3663
lime and shale	3696
lime	3706
lime and chert	3730
chert	3760
shale	3778
shale and shells	3799
lime	3815
shale and lime	3839
Total Depth.	

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 CONSERVATION DIVISION
 MAR 24 1951
 WICHITA, KANSAS

Swabbing test 2700' from bottom averaged 11 BOPH, no wtr for 3 hours, acidized, swabbing test thru casing 3000' from bottom averaged 8 BOPH no water for 3 hours, swab test 2800' from bottom avo. 22 BOPH, no wtr. Draw down potential 4794 bbls oil no water.

Simpson 3759-3829
 Arbuckle 3829-3839

PLUGGING
 FILE SEC 27 T 23 R 12 W
 BOOK PAGE 6 LINE 45