

15-185-19378-0000

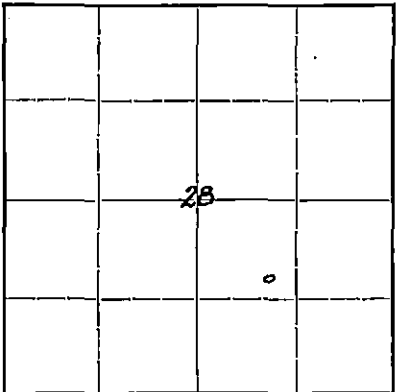
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Stafford County. Sec. 28 Twp. 23 Rge. 12 (E) W. (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 990' S. & 990' E. of Center  
Lease Owner Cities Service Oil Company  
Lease Name Knoche Well No. 4  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date, well completed January 4, 1942 19  
Application for plugging filed January 4, 1942 19  
Application for plugging approved January 4, 1942 19  
Plugging Commenced January 4, 1942 19  
Plugging Completed January 4, 1942 19  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production ---- 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Arbuckle Depth to top 3860' Bottom 3867' Total Depth of Well 3867 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	342'	Left In

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to .....feet for each plug set.

Hole filled with mud 3867 to 322'. Dumped 10 sacks cement. Filled with mud to 38'. Dumped 5 sacks cement.

PLUGGING  
FILE NO. 28-23-12W  
BOOK PAGE 20 LINE 22

1-21-42  
JAN 21

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber  
Address Box 751 - Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. J. Kerwin (employee of owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

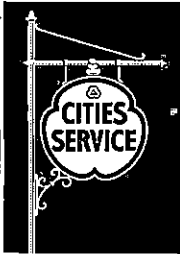
(Signature) G. J. Kerwin - Dist Prod Agent  
Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of January, 1942

My Commission Expires Sept. 26, 1942

C. B. Stuby  
Notary Public.

My commission expires.....



# CITIES SERVICE OIL COMPANY

PRODUCERS-REFINERS-MARKETERS OF PETROLEUM PRODUCTS

**BARTLESVILLE  
OKLAHOMA**

Great Bend, Kansas  
January 20, 1942

*15-185-19378-0000*

State Corporation Commission  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

Gentlemen:

Attached herewith is Well Plugging Record of the work done in connection with plugging and abandoning our Knoche well No. 4, Section 28-23-12W, Stafford County, Kansas, drilled as a dry hole.

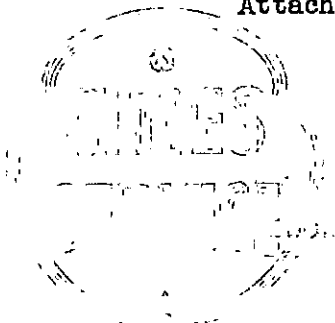
To complete all records, we are also attaching log of the above well which was not available at the time written application for permission to plug was made.

Yours very truly,

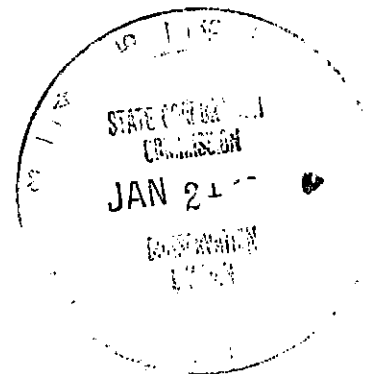
CITIES SERVICE OIL CO.

R. C. Hauber

EH:  
Attach.



*28 23 12W  
20 22*



Company Citios Service Oil Co. Well No. 4 Farm Knoche  
 Location 990' south and 990' east of Center Sec. 28 T. 23 R. 12W  
 Elevation 1868 County Stafford State Kansas  
 Drlg. Com. December 19, 1941 Contractor Corbett-Barbour Drilling Company  
 Drlg. Comp. January 3, 1942 Acid None  
 T. D. 3867' Initial Prod. Dry - Plugged and Abandoned

CASING RECORD:

8-5/8" @ 342' con. 125 sx Ash Grove and 2 sx C. G.

Top Arbuckle 3860'  
 Penetration 7'  
 Total Depth 3867'

FORMATION RECORD:

sand 0-125  
 shale, shells & sand 260  
 red bed & sand shells 342  
 shale & red bed 555  
 red bed & shells 675  
 anhydrite 710  
 shale & red bed 950  
 shale & shells 1090  
 salt & shells 1330  
 salt & shale 1400  
 broken lime 1546  
 anhydrite 1647  
 broken lime 1777  
 anhydrite & lime 1833  
 lime 2320  
 shale & shells 2458  
 shale 2600  
 broken lime 2765  
 shale 2870  
 broken lime 2995  
 lime 3009  
 broken lime 3110  
 sandy lime & shale 3195  
 lime 3380  
 shale 3425  
 broken lime 3468  
 lime 3651  
 lime & shale 3676  
 lime 3727  
 shale 3748  
 chert 3751  
 lime & chert 3791  
 conglomerate 3818  
 shale 3821  
 lime 3824  
 conglomerate & green shale 3834  
 lime and green shale 3852  
 shale 3860  
 lime 3867 T.D.

Syfo: 500' 00  
 1000' 00  
 1500' 00  
 2000' 00  
 2500' 00  
 3000' 00

**PLUGGING**  
 FILE 28 23 12W  
 BOOK PAGE 20 IE-22

STAFFORD COUNTY  
 COMMISSION  
 JAN 24 1942  
 [Signature]