

15-185-12870-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 28 Twp. 23S Rge. 12W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW/4 NW/4 SW/4

Lease Owner McAdams Drilling Co.

Lease Name M. Gerdes Well No. 4

Office Address Bristow, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Abandoned

Date well completed June 10th, 1950 19

Application for plugging filed 19

Application for plugging approved 10-17 1955

Plugging commenced 11-3- 1955

Plugging completed 11-8- 1955

Reason for abandonment of well or producing formation Not producing commercial quantity of oil.

If a producing well is abandoned, date of last production October 17 19 55

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren Horner

Producing formation Arbuckle Depth to top 3854 Bottom Total Depth of Well 3859 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	691	0
				7"	3856	3386.37

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugging started 11-3-55 and completed 11-8-55. Measured in to TD 3859'

and plugged off bottom as follows: rocked back to 3845' and dumped in 5 sacks of cement. Shot casing off at 3384' and pulled pipe out of hole.

Plugged well with heavy mud to 270'; set permanent rock bridge, and dumped in 20 sacks of cement. Filled hole with heavy mud to 25', set permanent rock bridge, and dumped in 10 sacks of cement for cap on well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.

Address P. O. Box 221, Great Bend, Kansas

STATE OF OKLAHOMA, COUNTY OF CREEK, ss.

T. P. McAdams, Jr.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Drawer 658, Bristow, Oklahoma

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of November 19 55

My commission expires September 16, 1957.

Notary Public.

PLUGGING
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RECEIVED
STATE CORPORATION COMMISSION

NOV 17 1955 11-17-55

CONSERVATION DIVISION
Wichita, Kansas

15-185-12870-000

WELL LOG ON M. GERDES # 4

FORMATION	AMOUNT	COLOR	HARD, OR. SOFT	REMARKS
Sand, Clay, & Gravel	110			<u>CASING RECORD</u>
Shale & Shells	220	110		
Shale, sand, & Shells	550	330		Set 10-3/4"
Red Bed & Shells	683	133		casing at 691'
Anhydrite	715	32		with 500 sacks
Shale & Shells	1185	470		Victor Cement
Salt & Shells	1360	175		
Shale, Sand & Shells	1425	65		Set 7" casing
Shale & Lime	1740	315		at 3856' with
Lime & Shale	2030	290		100 sacks Uni-
Shale & Shells	2080	50		versal Portland
Shale & Lime Shells	2195	115		Cement.
Shale & Lime	2325	130		
Lime & Shale	2530	205		
Shale & Lime	2660	130		
Lime & Shale	2845	185		<u>Elevation:</u>
Shale & Lime	2970	125		
Lime & Shale	3035	65		1867' KB
Lime	3051	16		1865' DF
Lime Broken	3120	69		1865' GL
Lime & Shale	3204	84		
Lime	3264	60		
Lime Shale	3345	81		
Shale & Lime	3414	69		<u>TOPSE</u>
Lime	3684	270		Stone Corral..... 683
Lime, chert & Conglomerate	3715	31		Heebner..... 3240
Lime & Shale	3750	35		Brown Lansing..... 3380
Lime, chert & Shale	3787	37		Lansing..... 3405
Chert & Shale	3816	29		Marmaton..... 3688
Lime & Shale	3850	34		Conglomerate..... 3720
Shale & Lime	3859	9		Viola..... 3733
Total Depth	3859'			Simpson..... 3791
				Arbuckle..... 3854

OTHER REMARKS:

5-29-50 Drilled plug & loaded hole with 2000' of water.
 5-30-50 Swabbed down & tested 36 barrels oil, 32 barrels water, in 14 hours.
 5-31-50 Acidized with 300 gallons acid, maximum pressure 350# PSI, dropped to zero at end of treatment. Swabbed back load and swabbed 125 barrels oil and 82 barrels water in 5 hours, 1000' off bottom.

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