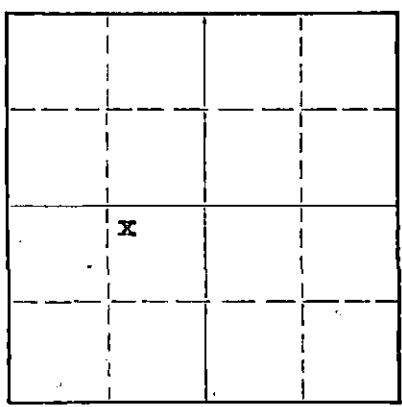


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 28 Twp. 23S Rge. 12W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW/4 NE/4 SW/4
Lease Owner McAdams Drilling Co.
Lease Name M. Gerdes Well No. 1
Office Address Bristow, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Abandoned
Date well completed July 3rd, 1947
Application for plugging filed 19
Application for plugging approved 10-17 19 55
Plugging commenced 10-26- 19 55
Plugging completed 11-9- 19 55
Reason for abandonment of well or producing formation Not producing commercial quantity of oil
If a producing well is abandoned, date of last production October 17 19 55
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Warren Horner
Producing formation Arbuckle Depth to top 3832 Bottom Total Depth of Well 3852 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	336	0
				5-1/2"	3848	2199.74

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugging started 10-26-55 and completed 11-9-55. Measured in to TD 3852'.
Shot casing off at 2231' and pulled pipe out of hole. Plugged well with heavy mud to 270' and set permanent rock bridge, and dumped in 20 sacks of cement. Filled hole with heavy mud to 25' of top and dumped in 10 sacks of cement for cap on well.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.
Address P. O. Box 221, Great Bend, Kansas

STATE OF OKLAHOMA, COUNTY OF CREEK, ss.
T. P. McAdams, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Drawer 658, Bristow, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of November, 19 55

My commission expires Sept. 16, 1957.

[Signature] Notary Public.

PLUGGING
PLUG SEC 28 T 23 R 12W
BOOK PAGE 9 LINE 3

RECEIVED
STATE CORPORATION COMMISSION
NOV 17 1955 11-17-55
CONSERVATION DIVISION
Wichita, Kansas

Well Log on M. Gerdes #1

15-185-12818-0000

FORMATION	AMOUNT	COLOR	HARD OR SOFT	REMARKS
Surface	250			
Reamed	372			
Sand & Red Bed	735			
Red Bed & Sand	830			
Shale & Sand	950			
Gyp & Shells	953			
Shale & Gyp	1130			
Gyp	1145			
Shale, Lime & Sand	1450			
Shale & lime	1605			
Lime	1825			
Shale & Lime	1920			
Lime	1965		Hard	
Lime	2025		Hard	
Lime & Shale	2125			
Lime	2232			
Lime	2260			
Shale & Lime	2300			
Lime	2348			
Lime - Broken	2393			
Shale	2440	Blue		
Broken Lime	2560			
Shale & lime	2720			
Lime	2767			
Lime & Shale	2925			
Lime	2950		Hard	
Shale, Str. Chert	3000			
Lime	3010		Hard	
Shale	3020			
Lime	3042		Hard	
Lime & Shale	3127			
Shale & Lime	3190			
Lime	3214		Hard	
Shale	3220			
Lime	3243		Hard	
Shale & Lime	3269		Hard	
Lime & Shale	3372			
Sticky Shale & Shells	3383			
Shale & Shells	3423			
Broken Lime & Shale	3450			
Broken Lime	3524			
Shale	3529			
Broken Lime	3553			
Shale	3560			
Lime	3570			
Sandy Shale	3576			
Br. Lime & Shale	3597			
Lime	3603			
Broken Lime & Shale	3610			
Lime	3623		Hard	
Lime	3665			
Shale & Lime	3704			
Lime & Chert	3710			
Lime & Chert	3737		Hard	
Lime & Chert	3760			
Lime & Sharp Chert	3786		Hard	
Lime	3795			
Broken Lime & Shale	3824			Top Arbuckle 3832'
Broken Lime	3852			
Total Depth	3852			

5 1/2" casing was cemented at 3848' and perforated back to 3832', oil from 3832' to TD

PLUGGING
 PER SEC 23-12-28
 NOV PAGE 1 LINE 3