

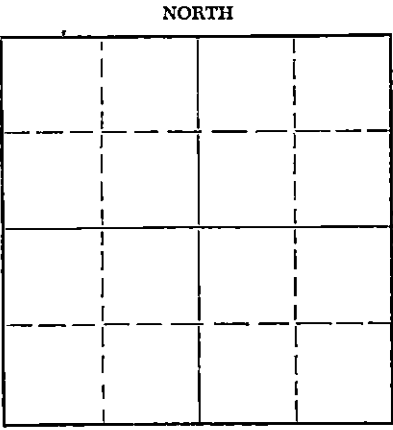
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STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 28 Twp. 23 Rge. 12 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines 990' S. & 330' W. of E/4 Cor.
Lease Owner Cities Service Oil Company
Lease Name Knoche Well No. 3
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed December 14, 19 41
Application for plugging filed July 21, 19 54
Application for plugging approved July 22, 19 54
Plugging commenced August 6, 19 54
Plugging completed August 12, 19 54
Reason for abandonment of well or producing formation Salt water pond order - not economically feasible to dispose of water.
If a producing well is abandoned, date of last production May 2, 19 54
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Agbuckle Depth to top 3837 Bottom 3846 Total Depth of Well 3846 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8-5/8" | 325' | None |
| | | | | 5-1/2" | 3837' | 1841' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 3846-3820', sand.
- 3820-3780', 5 sacks cement.
- 3780- 335', mud.
- 335- 260', rock bridge and 20 sacks cement.
- 260- 35', mud.
- 35' to base of cellar, 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B. & W. Casing Pulling Company
Address 37 South Kansas, Russell, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or ~~Conservation Division~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of August, 19 54
W. B. Smith
Notary Public.

My commission expires March 12, 1955.

PLUGGING
FILE SEC 28 T 23 R 12W
BOOK PAGE 50 LINE 18

24-7968-5 3-53-20M
RECEIVED
STATE CORPORATION COMMISSION
8-18-54
CONSERVATION DIVISION

WELL RECORD

Company Cities Service Oil Co. Well No. 3 Farm Knoche
 Location 990' south & 330' west of E/4 Corner Sec. 28 T. 23 R. 12-W
 Elevation 1864 County Stafford State Kansas
 Drlg. Comm. November 20, 1941 Contractor Gorbett-Barbour Drilling Company
 Drlg. Comp. December 14, 1941 Acid None
 T. D. 3846' Initial Prod. Depthograph Potential: 3000 oil, 0 water, 24 hours
(Ind. Cap. 3550 bbls.)

CASING RECORD:

8-5/8" @ 325' cem. 200 ex cement
 5-1/2" @ 3837' cem. 75 ex Ash Grove

FORMATION RECORD:

| | |
|----------------------------------|---------|
| shale & sand | 0-325 |
| shale & red bed | 865 |
| shale | 1020 |
| salt & shale | 1485 |
| anhydrite & lime | 1640 |
| lime | 1822 |
| broken lime | 1971 |
| lime | 2005 |
| broken lime | 2031 |
| lime | 2082 |
| shale | 2172 |
| broken lime | 2205 |
| lime | 2240 |
| broken lime & shale | 2325 |
| shale | 2428 |
| shale & broken lime | 2544 |
| shale & shells | 2628 |
| shale | 2711 |
| shale & shells | 2826 |
| broken lime | 2900 |
| lime | 3346 |
| shale | 3397 |
| lime & shale | 3452 |
| broken lime | 3475 |
| lime (S. O. 3563-80) | 3660 |
| shale | 3695 |
| lime & chert | 3713 |
| chert | 3758 |
| lime | 3772 |
| lime & shale | 3833 |
| lime | 3838 |
| 3838 Rot. TD = 3838 SLM dolomite | 3846 TD |

Top Arbuuckle 3837'
 Penetration 9'
 Total Depth 3846'

Fillup:

450' oil in 1 hr. @ 3842
 900' oil in 1 1/2 hrs. @ 3842
 3550' oil in 2-3/4 hrs. @ 3846

Syfo: 400' 0°
 900' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°
 3500' 0°

STATE COMMISSION

JUL 22 1954

CONSERVATION DIVISION
 Wichita, Kansas

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