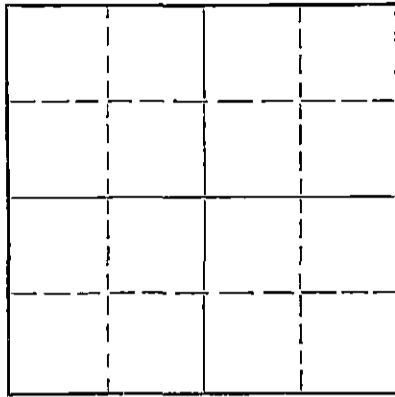


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Pitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 28 Twp. 23 Rge. 12 (E) W. (W)
Location as "NE/CNW/SW" or footage from lines 330' S. & 990' W. of E/4 Cor.
Lease Owner Cities Service Oil Company
Lease Name Knoche Well No. 2
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed November 7, 19 41
Application for plugging filed July 21, 19 54
Application for plugging approved July 22, 19 54
Plugging commenced July 29, 19 54
Plugging completed August 5, 19 54
Reason for abandonment of well or producing formation Non-profitable, lack of salt water disposal facilities.
If a producing well is abandoned, date of last production May 2, 19 54
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Arbuckle Depth to top 3829 Bottom 3840 Total Depth of Well 3840 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	310'	None
				5-1/2"	3830'	1830'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3840-3820', sand.
3820-3780', 5 sacks cement.
3780- 330', mud.
330- 260', rock bridge and 20 sacks cement.
260- 35', mud.
35' to base of cellar, 10 sacks cement.

8-1454

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AUG 14 1954
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor B. & W. Casing Pulling Company
Address 37 South Kansas, Russell, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of August, 19 54

W. D. Smith
Notary Public.

My commission expires March 12, 1954.

PLUGGING
PAK SEC 28 T 23 R 12W
BOOK PAGE 50 LINE 19

Company Cities Service Oil Co. Well No. 2 Farm Knoche
 Location 330' south and 990' west of E/4 Corner Sec. 28 T. 23 R. 12W
 Elevation 1863 County Stafford State Kansas
 Drig. Comm. October 18, 1941 Contractor Corbett-Harbour Drilling Company
 Drig. Comp. November 7, 1941 Acid None
 T. D. 3840' Initial Prod. Depthograph Potential: 3000 oil, 0 water, 24 hours.
 (Ind. cap. 3564 bbls.)

CASING RECORD:

8-5/8" \odot 310' con. 150 sx Lone Star
 and 2 sx G. C.
 5-1/2" \odot 3830' con. 75 sx Lone Star

Corr. Top Arbuckle 3829
 Penetration 11'
 Total Depth 3840

FORMATION RECORD:

sand & shells 0-125
 lime shells & shale 310
 red bed 920
 red rock & shale 1175
 salt & shells 1325
 salt & shale 1370
 shale & shells 1460
 anhydrite 1495
 broken lime 1590
 shale & shells 1737
 anhydrite & lime 1878
 broken lime 1935
 lime & chert 1955
 broken lime 2370
 shale 2523
 broken lime & shale 2651
 shale 2705
 lime 2745
 broken lime 2905
 lime 3188
 shale 3200
 lime 3335
 lime & shale 3390
 broken lime 3437
 lime (S. O. 3570-80) 3719
 chert & lime 3726
 lime 3737
 chert 3761
 lime 3766
 shale 3790
 shale & lime 3833
 dolomite 3835

Fillup: 500' oil in 2 hrs. at 3835
 1250' oil in 6 hrs. at 3835
 1700' oil in 12 hrs. at 3835
 2100' oil in 15 hrs. at 3838
 3800' oil in 17 hrs. at 3840

Slope Test: 1000' OK
 1500' OK
 2000' OK
 2500' OK
 3000' OK
 3500' OK

3835 Rot. TD = 3831 SLM
 dolomite 3840 T. D.

PLUGGING
 FILE SEC 28 T. 23 R. 12W
 BOX PAGE 50 LINE 19

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 JUL 22 1954
 CONSERVATION DIVISION
 Wichita, Kansas