

15-185-12813-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

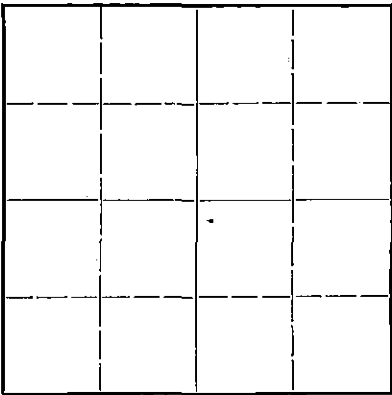
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 28 Twp. 23 Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' S. & 330' E. of Center
Lease Owner Cities Service Oil Company
Lease Name Knoche Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed July 19, 19 41
Application for plugging filed November 11, 19 46
Application for plugging approved November 13, 19 46
Plugging commenced December 18, 19 46
Plugging completed December 18, 19 46
Reason for abandonment of well or producing formation Commercially unprofitable.

If a producing well is abandoned, date of last production Sept. 25, 19 46
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Arbuckle Depth to top 3841 Bottom 3847 Total Depth of Well 3847 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	305'	None
				5-1/2"	3843'	1884'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with cement from 3847 to 3480'
Heavy mud from 3480 to 250'
Bridge plug and 15 sacks cement 250 to 205'
Mud from 205 to 35'
10 sacks cement from 35' to base of cellar.

28 23 12W
81 12

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber
Address Box 751
Great Bend, Kansas

12-21-46

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) or former operator of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 751, Great Bend, Kansas
(Address) 1946

SUBSCRIBED AND SWORN TO before me this 20th day of December, 1946
Notary Public.

My commission expires March 12, 1947.

15-185-12813-0000

Company Cities Service Oil Co. Well No. 1 Farm Knoche
 Location 330' south & 330' east of Center Sec. 28 T. 23 R. 12W
 Elevation 1859 County Stafford State Kansas
 Drig. Comm. June 25, 1941 Contractor Corbett-Darbour Drilling Company
 Drig. Comp. July 19, 1941 Acid None
 T. D. 3847 Initial Prod. Echometer Potential: 2235 oil, 0 water, 24 hours

CASING RECORD:

10-3/4" @ 305' ann. 150 sx North Star
 and 1 sx G. C.
 5-1/2" @ 3843' ann. 75 sx Atlas

FORMATION RECORD:

sand	0-110
sand & shale	310
red bed	678
anhydrite	713
shale & red rock	860
anhydrite	865
shale & shells	1170
salt	1450
lime	1462
shale & shells	1530
lime with streaks of shale	1588
shale & shells	1695
shale & lime	1992
broken lime	2074
lime	2290
broken lime & shale	2373
shale & shells	2546
lime	2564
shale & shells	2636
shale & lime shells	2745
shale & lime	2922
lime	3015
broken lime	3070
lime & shale	3158
lime	3325
shale	3381
shale & lime	3454
lime	3486
lime soft	3494
lime	3694
lime & chert	3758
chert	3770
shale & lime	3813
shale	3840
lime	3842

3842 Rot. TD = 3843 SIM dolomite
 3847 T. D.

Corr. Top Arbuckle 3841
 Penetration 6'
 Total Depth 3847

Fillup: 100' oil in 3 hrs. @ 3845
 1950' oil in 4 1/2 hrs. @ 3847
 2800' oil in 5 hrs. 20 mins.

Syfo: 500' 00
 1000' 00
 1500' OK
 2000' 00
 2500' 00
 3000' 00
 3500' 00

PLANNING
 FILE # 28 23 12W
 BOOK PAGE 81 LINE 22

