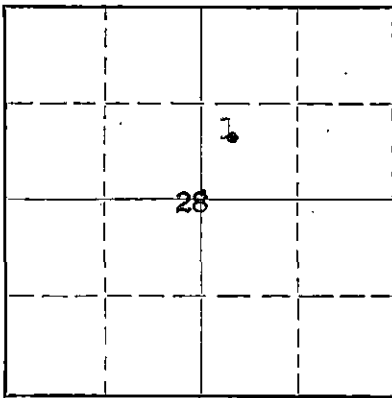


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

15-195-01623-0000

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 28 Twp. 23S Rge. 12 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SE NE Section 28-23-12W
Lease Owner The British-American Oil Producing Company
Lease Name Roy Meyer Well No. 2
Office Address P. O. Box 2649, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 20 19 41
Application for plugging filed February 15 19 52
Application for plugging approved February 18 19 52
Plugging commenced March 10 19 52
Plugging completed March 19 19 52
Reason for abandonment of well or producing formation Reached economic limit
If a producing well is abandoned, date of last production January 5 19 50
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3828 Bottom 3841 Total Depth of Well 3834 Feet PB
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-Kansas City	7 Gal Oil/Hr	3450	3493	9" 38#	300'	None
" " "	12 " " "	3518	3574	5 $\frac{1}{2}$ " 14#	3828'	2795'
Arbuckle	Oil & Water	3828	3841			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back from 3834-3784' GL with pea gravel; dumped 5 sacks cement on top of gravel, filled back to 3844' GL. Plugged back from 3844-3430' GL with pea gravel; dumped 5 sacks cement from 3430-3390'. Shot off 5 $\frac{1}{2}$ " casing at 2801' GL. Mudded hole to 300' GL; set 15' rock bridge from 300 to 285' GL; dumped 20 sacks cement to 235' GL. Mudded hole from 235' to 30' GL; rock bridge from 30' to 20' GL. Dumped 10 sax cement from 20' to bottom of cellar.

3-25-52

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The British-American Oil Producing Company
Address P. O. Box 3187, Oklahoma City, Oklahoma

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Fred Norris (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Fred Norris Dist. Supt.
P. O. Box 3187, Oklahoma City, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 25 day of March 19 52

(Signature)
Notary Public.

My commission expires 2-18-52

28-8278-8 4-50-10M

PLUGGING
FILE SEC 28 T 23 R 12W
BOOK PAGE 144 LINE 33

15-185-01623-66500

THE BRITISH-AMERICAN OIL PRODUCING COMPANY
ROY MEYER NO. 2

LOCATION: ^{9W} NW SE NE Section 28-23S-12W, Stafford County, Kansas

Ground Elevation 1859'
Total Depth 3841'
Top of Arbuckle 3827½'
Initial Potential 3235 B/D
Drilling Commenced 12-28-40
Drilling Completed 1-20-41

9" OD 38# SS Casing set at 300'
5½" " 14# AOS MY SS Casing set at 3828' w/125 sacks cement

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Sand	0'	130'
Sand and Shale	130	185
Redbeds	185	304
Shale, Shells and Redbeds	304	658
Anhydrite and Lime	658	679
Anhydrite	679	696
Redbed and Shells	696	835
Shale, Shells and Redbed	835	990
Shale and Lime	990	1140
Redbed and Shells	1140	1150
Salt	1150	1190
Redbed, Shale and Shells	1190	1340
Shale and Shells	1340	1498
Lime	1498	1635
Broken Lime	1635	1724
Pyrite and Lime	1724	1758
Lime and Shale	1758	1820
Broken Lime	1820	1865
Sandy Lime	1865	1905
Lime and Shale	1905	1910
Lime	1910	2025
Lime and Shale	2025	2511
Lime and Shale	2511	2936
Lime	2936	3185
Broken Lime	3185	3205
Lime and Shale	3205	3368
Lime	3368	3375
Broken Lime	3375	3394
Lime	3394	3425
Lime and Shale	3425	3468
Lime	3468	3665
Lime and Chert	3665	3693
Shale and Chert	3693	3722
Chert	3722	3758
Chert and Shale	3758	3776
Shale and Sand	3776	3818½
Sandy Green Shale	3818½	3827½ (Simpson)
Dolomite and Shale	3827½	3829
Hard Lime (Dolomite)	3829	3837 (Cable Tools)
Lime and Green Shale	3837	3839
Sandy Lime and Green Shale	3839	3841

T.D.....3841'

RECEIVED
STAFFORD COUNTY
FEB 1 1941

PLUGGING
FILE SEC 28T-23N-12W
BOOK PAGE 144 LINE 35