

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-185-01677-0001

API NUMBER NA

LEASE NAME Meyer

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER #1

330 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 28 TWP. 23 SRGE. 12W (D) or (W)

COUNTY Stafford

Date Well Completed 12-11-80

Plugging Commenced 12-10-85

Plugging Completed 12-16-85

LEASE OPERATOR Gas Marketing Inc.

ADDRESS Box 159 Stafford, Kansas 67578

PHONE# (316) 234 5191 OPERATORS LICENSE NO. 6981

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Wichita

Is ACO-1 filed? yes If not, Is well log attached? no

Producing Formation Arbuckle Depth to Top 3827 Bottom 3834 T.D. 3834

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
K.C.		0	270	9 5/8	270	none
Arbuckle		0	TD	5 1/2	3828	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

EXHIBIT A

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. _____

Address Great Bend, Kansas 67530

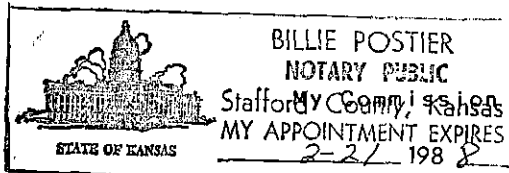
STATE OF Kansas COUNTY OF Barton, ss.

Robert L. Austin, President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) Box 159, Stafford, Kansas 67578

SUBSCRIBED AND SWORN TO before me this 3rd day of January, 19 86



Billie Postier
Billie Postier Notary Public

Expires: February 21, 1988

STATE CORP. COM. 1-6-86

JAN 6 1986

Meyer #1

Exhibit A

The well was previously plugged back to 3150 and water was being injected into the Topeka, perforations at 2950 to 3100. Attempt was made to release the packer and pull the tubing. We recovered 19½ joints of 2 3/8 tubing leaving the balance of tubing and packer in hole. Halliburton connected to the 5 ½ inch casing and pumped 150 sacks of 50/50 pox mix with three sacks of hulls. Well is standing with cement to the surface. Thirty sacks of cement slurry would put the cement approximately 1500 ft. from the surface and by the previous squeeze perforations at 600 ft. The well head will be cut off 4 ft. below ground level.

STATE COMMISSION

JAN 6 1986

CONSERVATION DIVISION