

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-185-19394-0000

LEASE NAME SCHRADER

WELL NUMBER 1

SPOT LOCATION NE NW SE

SEC. 4 TWP 22S RGE. 12 ~~XXX~~ (W)

COUNTY Stafford

Date Well Completed _____

Plugging Commenced 1/24/85

Plugging Completed 1/24/85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR CHAPMAN EXPLORATION, INC.

ADDRESS 404 Cities Service Building
Tulsa, Oklahoma 74119

PHONE # (918) 582-2247 OPERATORS LICENSE NO. _____

Character of Well OIL
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

Which KCC/KDHE Joint Office did you notify? Stafford, KS., Mr. Metz

Is ACO-1 filed? _____ If not, is well log attached? YES

Producing formation LKC Depth to top 3300' bottom 3530' T.D. 3645'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LKC	Oil	3300'	3530'	8-5/8"	251	None
Arbuckle	Oil	3638'	TD	4-1/2"	3645	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from _____ feet to _____ feet each set. Tie on to 4 1/2" casing. Pump 30 bbls. fresh water. Mix 75 sks 60/40 Poz, 3% CaCl 2% gel with 1/2 sack of hulls. Then mix 6 sks gel followed by 50 sks 60/40 Poz, 3% CaCl, 2% gel. Then 1 1/2 sks hulls followed by 75 sks 60/40 poz, 3% CaCl, 2% gel. Shut in with zero pressure on surface. Tie on to annulus between 4 1/2" and 8-5/8". Mix 100 sks 60/40 poz, 3% CaCl, 2% gel. Pump in at 200 psi. Shut in.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor SUN CEMENTERS License No. 2-4-85
Address Great Bend, Kansas

RECEIVED
STATE CORPORATION COMMISSION

STATE OF OKLAHOMA COUNTY OF TULSA, ss.

FEB 04 1985

VIRGIL L. JOHNSON (employee of operator) ~~xxx~~
~~operator~~ of above-described well, being first duly sworn on oath, says: I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]
Virgil L. Johnson
(Address) 404 Cities Service Bldg.
Tulsa, Oklahoma 74119

SUBSCRIBED AND SWORN TO before me this 1st day of February, 1985

[Signature]
Notary Public

My Commission expires: JUNE 7, 1988



Joint Oil/Gas Regulatory Offices



WICHITA CENTRAL OFFICE
200 Colorado Derby Building
202 West 1st Street
Wichita 67202
(316) 263-3238

February 6, 1985

DISTRICT 1
300 West Hiway 56
Dodge City 67801
(316) 225-6760

TO: Duane Rankin

FROM: J. H. Metz

DISTRICT 2
202 Century Plaza
111 W. Douglas,
Wichita 67201
(316) 262-8330

RE: Schrader No. 1
Completed 9-61
SE/4 4-22-12W
Stafford County, Kansas

In answer to your phone call to Steve Durrant on February 5, 1985, the actual sequence on the above well was 75 sacks cement, 2 sacks hulls, 6 sacks gel and 125 sacks of cement. The annulus was squeezed with 100 sacks of cement. Maximum pressure was 200 psi and shut in 200 psi.

I was at the site and witnessed the plugging operations. If you need any further information, please let me know.

DISTRICT 4
Forbes Field,
Topeka 66620
(913) 862-1472

DISTRICT 5
2501 Market Place
Salina 67401
(913) 823-5225

DISTRICT 6
1014 Cody,
Hays 67601
(913) 628-1200

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STATE CORPORATION COMMISSION

FEB 12 1985

CONSERVATION DIVISION
Wichita, Kansas