

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Stafford County. Sec. 5 Twp. 22² Rge. (E) 12 (W)

Location as "NE¹/₄NW¹/₄SW¹/₄" or footage from lines SW-Cor of SW ¹/₄ of Sec 5-22-12

Lease Owner The L.E. Douglass Drg. Company

Lease Name Bertha Hullman

Office Address

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed February 8 1938

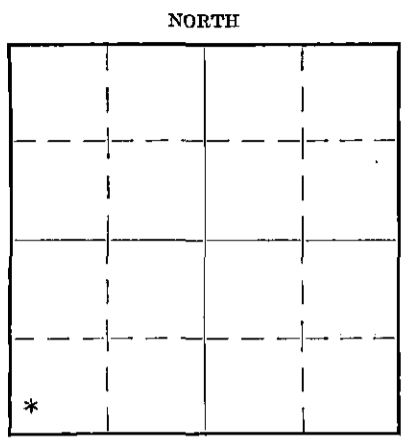
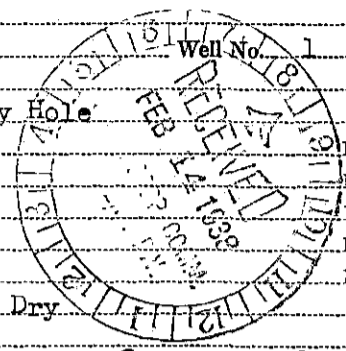
Application for plugging filed February 8 1938

Application for plugging approved February 9 1938

Plugging Commenced 8 A M February 9 1938

Plugging Completed 10 A M February 9 1938

Reason for abandonment of well or producing formation Dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 2-14-38 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well C.F. Alexander

Producing formation Depth to top Bottom Total Depth of Well 3,841 Feet.

Show depth and thickness of all water, oil and gas formations.

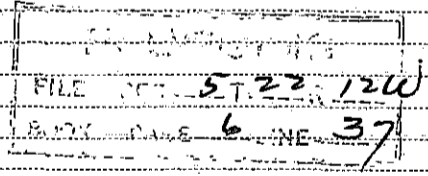
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand and Shale		0	242	16" OD	242 ft	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

A 6 foot tapered wood plug was driven into 11 inch hole at bottom of 16 " O D Casing and sacks put in on top of wooden plug and 15 feet of cement poured on top of sacks. Hole filled to within 20 feet of top with heavy Rotary mud. A 5 foot bridge put in. 15 feet of cement put on top of bridge. A 2 foot block of cement put on top of casing



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to L.E. Douglass, 514 Stamey Hotel, Hutchinson, Kansas
Address

STATE OF Kansas, COUNTY OF Reno, ss.
L.T. Mc Daniel (employee of owner) or (owner or operator) of the above-described well,

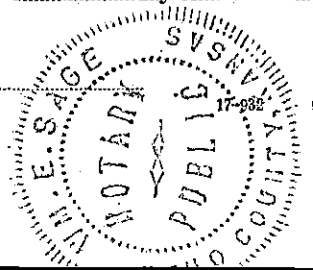
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L.T. McDaniel

517 West First Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 10 day of February, 1938

My commission expires 6-16-41



W. E. Sage
Notary Public.

15-185-29288-0000

L. E. DOUGLASS
Hutchinson, Kansas

The L. E. Douglass Drg. Company
Hullman #1

RECORD OF FORMATIONS

SW Cor of SW 1/4 of Sec. 5-22-12
Stafford County

Form 305-2

FORMATION	TOP	BOTTOM	REMARKS
Sand	0	217	
Sand and shale	217	242	242'-16" OD Casing cemented with 240 sacks of cement
Red Bed and Sand	242	290	
Red Bed	290	650	
Anhydrite	650	685	
Red Bed & Gyp Shells	685	980	
Blue Shale	980	1060	
Lime Shells	1060	1133	
Blue Shale & Shells	1133	1235	
Salt Shale & Shells	1235	1370	
Blue Shale & Gyp	1370	1450	
Gyp	1450	1565	
Lime	1565	1799	
Broken Lime	1799	1896	
Grey Shale	1896	1960	
Lime	1960	2004	
Lime	2004	2027	
Shale & Lime Shells	2027	2102	
Lime	2102	2306	
Broken Lime	2306	2445	
Lime & Shale Bed	2445	2522	
Shale & Lime Shells	2522	2610	
Broken Lime & Shale	2610	2790	
Broken Lime	2790	2827	
Lime	2827	3230	
Broken Lime	3230	3245	
Lime & Shale	3245	3305	
Shale & Lime Shells	3305	3349	
Lime (Lansing)	3349	3351	
Lime	3351	3595	
Sandy Lime	3595	3625	
Shale & Red Chirt	3625	3633	
Red Rock & Various Colored Shale	3633	3713	
Chirt-Red & Grey shale	3713	3755	
Red Chirt-Red & Blue shale	3755	3763	
Lime	3763	3787	
Chirt	3787	3791	
Green Shale	3791	3805	
Green Shale & Sandy shale	3805	3832	Top of Silicious Lime 3832'
Lime	3832	3835	
Cold Lime	3835	3838	
Lime	3838	3841	Taking core and coming out of hole

