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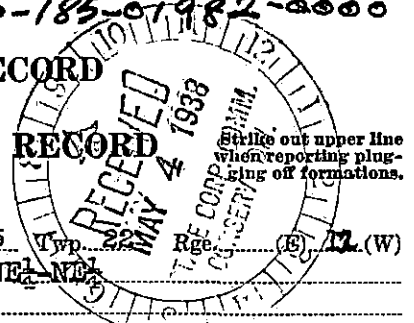
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:

Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD



Stafford County. Sec. 5 Twp. 22 N. R. 12 W. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 - NE 1/4 - NE 1/4

Lease Owner Stanolind Oil & Gas Co.

Lease Name F. W. Hainke

Office Address Box 591, Tulsa Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed Feb. 14, 1938

Application for plugging filed Feb 18 1938

Application for plugging approved Feb. 18, 1938

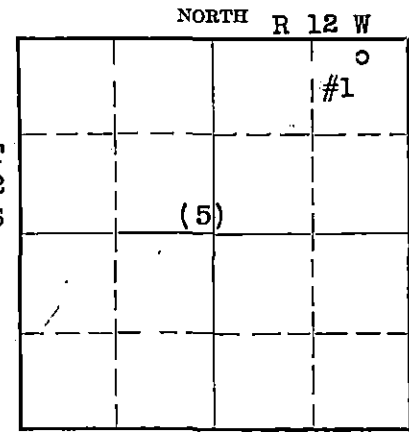
Plugging Commenced April 12, 1938

Plugging Completed April 16, 1938

Reason for abandonment of well or producing formation Non Producer

If a producing well is abandoned, date of last production 1938

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ed. Scheil

Producing formation Siliceous Lime Depth to top 3655 Bottom 3659 Total Depth of Well 3659 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

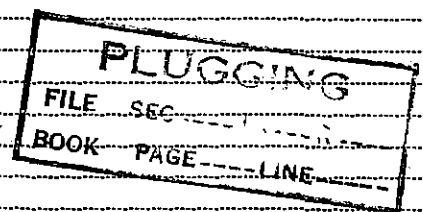
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous Lime	Water	3655	3659	13" OD	260' 0" (Threads off)	
				6" OD	3649' 8" (Threads off)	1715' 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud was placed in the hole from 3716 to 2000'. A surface plug was set at 250' of a rock and mud bridge. The following plugs were used:

- Cement plug 250' to 235'
- Dirt plug 235' to 10'
- Cement plug 10' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of May, 1938

My commission expires

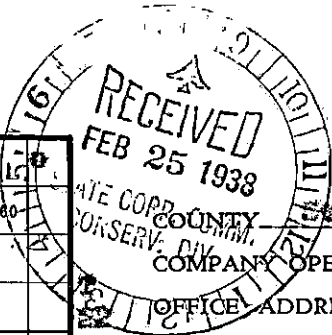
May 3, 1941

1640 Acres
N R 12 E

STANOLIND OIL AND GAS COMPANY WELL RECORD

160					160
160					160

Locate Well Correctly



Stafford, SEC 5, TWP 22a, RGE 12w
 Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591 - Tulsa, Oklahoma
 FARM NAME F. W. Hainke WELL NO. 1
 DRILLING STARTED 1-15 1938, DRILLING FINISHED 19
 WELL LOCATED NE 1/4 NE 1/4 NE 1/4 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1460 GROUND 1577
 CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Topoka lime	2875		4 Viola lime	3580	
2 Lansing lime	3335		5 Siliceous lime	3655	
3 Chert	3560		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
1 3/4" OD	40#	8	Hobbs	260	0			[Threads off - landed at 260']			
6" OD	20#	10	SS	3639	5			[Threads off - landed at 3635-0']			

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
1 3/4" OD	263	3	250	Oilmax		Halliburton			
6" OD	3679	4	100	Ash Grove		Halliburton			

DRILLING
 FILE SEC 5 T22 R12W
 BOOK PAGE 8 LINE 5

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3637 feet, and from feet to feet to
 Cable tools were used from 3637 feet to 3639 feet, and from feet to feet to
 Type Rig Oil Steel

PRODUCTION DATA

Production first 24 hours None bbls. Gravity, Emulsion per cent., Water per cent
 Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent
 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office, and to the best of my knowledge and belief.

W. S. Wilcox
 Name and Title

Subscribed and sworn to before me this the 19th day of February, 1938

My commission expires May 2, 1941
W. S. Wilcox
 Notary Public.



FORMATION RECORD

Give detailed description and thickness of formation drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Water sand	0	240	<u>Cable Tools</u>		
Red bed, shells, shale	240	665	<u>Core #1</u>		
Sand	665	720	Line, hard tight, water		
Anhydrite	720	745	raised 1,000' in 2 1/2 hrs.	3657	3658
Red beds and blue shale	745	945	Line, porous, well filled		
Shale and lime shells	945	1583	poros	3658	3659
Lime, broken	1583	1621	<u>Total Depth</u>	3659	
Lime, sandy	1621	1961	Date first work	1-13-30	
Lime, broken	1961	2129	Date drilling commenced	1-18-30	
Broken li-e, shale	2129	2210	Date drilling completed	2-11-30	
Broken lime	2210	2634	Date completed as dry hole	2-14-30	
Shale, lime shells	2634	2618	Date temporarily plugged	2-15-30	
Steel line contraction	2618	2614	and abandoned		
Lime, broken	2614	3104			
Lime, hard, brown	3104	3145			
Lime, broken	3145	3165			
Lime, broken w/ brown shale	3165	3220			
Shale and lime shells	3220	3238			
Lime, broken	3238	3291			
Shale and lime shells	3291	3335			
<u>Top Landing</u>	3335				
Lime (Landing)	3335	3398			
Lime, hard, broken	3398	3413			
Lime, broken	3413	3436			
Lime, oil show	3436	3440			
<u>Core #1 - 16/17 Recovery</u>					
ls., gray, very calcitic,					
li. porous - v.s.m. sand oil	3440	3441 1/2			
ls., gray, dense, hard, no					
porosity, no show oil	3441 1/2	3451			
shale, dark slick	3451	3454			
ls., gray to tan, calcitic,					
little porosity, no show					
oil	3454	3457			
Lime and shale breaks	3457	3507			
Lime, broken	3507	3602			
Chert, blue and brown shale	3602	3615			
Shale and lime	3615	3642			
Blue and brown shale	3642	3645			
<u>Core #2 - 4 1/2/43 Recovery</u>					
Shale, green, slick	3645	3649 1/2			
<u>Top Siliceous</u>	3655				
<u>Core #3 - 5/7 1/2 Recovery</u>					
2' Shale, green, slightly	3649 1/2	3657			
sandy - S.S.O.					
3' Dolomite, gray to pink,					
fair porosity, fair satur-					
ation.					