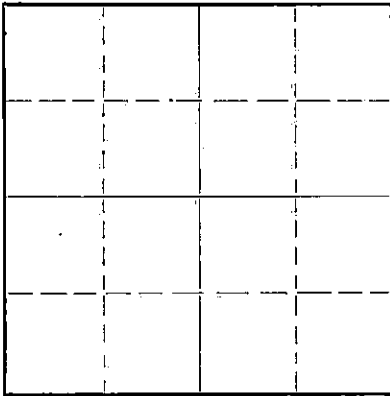


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail of Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 5 Twp. 22 Rge. 12 (E) X (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SE SE 5-22-12W
Lease Owner J.A. Davis-J.H. Child
Lease Name Lena Teichmann Well No. 1
Office Address Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 12, 19 49
Application for plugging filed April 12, 1949 19
Application for plugging approved April 12, 1949 19
Plugging commenced April 13, 1949 19
Plugging completed April 13, 1949 19
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Mr. G.D. Stough, Box 207 Gt. Bend, Kansas

Name of Conservation Agent who supervised plugging of this well Above
Producing formation Depth to top Bottom Total Depth of Well 3714 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
						4-22-49

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug was set at 300 feet 15 sacks of cement placed on plug through the drill pipe
Plug set 30 feet from top with 10 sacks of cement. Space between plugs filled with rotary mud.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J.A. Davis-J.H. Child
Address Hutchinson, Kansas

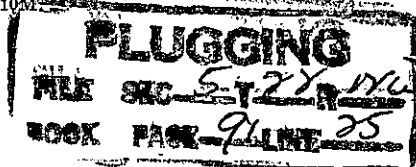
STATE OF Kansas, COUNTY OF Reno, ss.
J.A. Davis-J.H. Child (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.A. Davis-J.H. Child
Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of April, 1949

My commission expires 8-30-52

22-5133-s 9-48-10M



Notary Public.

SAMPLE LOGDavis-Child:L. Teichman No. 1

SW SE SE Sec. 5, T 22S., R 12 W., Stafford County, Kansas

Elevation: 1871' derrick floor Total depth with rotary
3714' derrick floorComm. Drlg. March 29, 1949 Comp. Drlg. with rotary
April 12, 1949

Casing: 8 5/8" - 300' cemented with 250 sacks

Contractor: Sterling Drilling Co., Rig No. 1

Drillers: A. M. James Maris
 Day R. A. Scott
 P. M. C. E. Rakestraw

Note: Depths to formation tops and other zones mentioned in the following log have been corrected to the derrick floor, which makes them two feet higher than driller's measurements which were made from the top of the rotary drive bushing which was two feet above the derrick floor.

Derrick floor was 2 1/2 feet above ground level.

Abbreviations Used

lime.= limestone crys.= crystalline tex.= textured

Depth Description of Formation

3215-3235 Light gray fine crys. lime. with some gray to dark and red shale with little pyrite.

3235-3295 Gray to dark with some red shale, and pyrite, and thin beds of gray lime.

3295-3300 Tan and gray fine crys. lime.

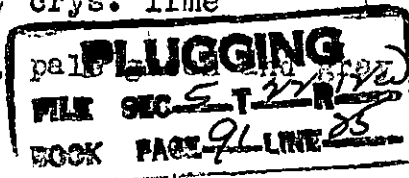
3300-3321 Dark and gray with little red shale and little pyrite.

3321 (-1450) Top of "Brown Lime."

3321-3326 Brown, brownish gray and dark gray very fine crys. hard lime.

3326-3330 Gray crys. lime

3330-3339 Red, pale (shale)



RECEIVED

Conservation Div.

APR 22 1949

STATE CORPORATION

Davis-ChildL. Teichman No. 13339 (-1468) Top of Lansing-Kansas City limestone

- 3339-3345 Light gray and little gray, slightly mottled fine and little medium lime. with some solid oolites.
- 3345-3360 Light gray and medium gray fine crys. cherty lime. with a few solid oolites.

Checked depth: 3361' drill-pipe - 3365' S.L.M. by Sun Cementing Company.

- 3360-3375 Light gray and gray fine crys. lime. with little dark shale.

Trip at 3371'

- 3375-3380 Light gray fine crys. lime. with few solid oolites.
- 3380-3397 Light gray and gray fine crys. lime. with little gray to dark shale.
- 3397-3405 Light gray and gray fine tex. fine granular and partly oolitic lime. with spotted traces of oil stain
- 3405-3411 Gray mottled fine to medium crys. lime.
- 3411-3413 Gray slightly porous fine to medium crys. lime. partly oolitic with traces of black and brown oil stain.
- 3413-3432 Light gray and gray fine crys. slightly cherty lime.
- 3432-3434 Light gray partly porous oolitic lime. with slight spotted stain of brown and dark oil.
- 3434-3455 White fine crys. lime.
- 3455-3462 Light gray fine crys. partly cherty lime.
- 3462-3472 Light gray very porous soft oolitic slightly cherty lime.: - No oil.

Circulated 1½ hours at 3470'

- 3472-3480 Light gray fine crys. slightly cherty lime.
- 3480-3495 White and light gray fine crys. lime.
- 3495-3507 Light gray and white fine crys. slightly cherty lime.
- 3507-3510 Light gray partly porous oolitic lime. No oil.
- 3510-3530 White and light gray fine crys. lime.

Davis-Child:I. Teichman No. 1

- 3530-3532 White and light gray slightly porous fine crys. lime. and slightly porous oolitic lime. with traces of black petroleum residue.
- 3532-3555 Light gray and white fine crys. lime.
- 3555-3570 Light gray very fine crys. lime, with some dark gray shale.
- 3570-3580 Dark gray with little pale green and red shale with some gray fine to medium crys. lime.
- 3580-3591 Light gray fine crys. lime.

3591 (-1720) Top of Cherty conglomerate.

- 3591-3608 Red, pale green, and greenish gray variegated shale with red, brown, yellow and gray (jasper) chert.

3608 (-1737) Top of Viola chert .

- 3608-3620 White, porcelaineous, opaque chert, with little pearl gray translucent and yellowish-gray chert; some white chert with dark dendritic inclusions and little dark weathered tripolitic chert.
- 3620-3630 white and gray chert with little dark mottled chert with black residue and little leached tripolitic chert.
- 3630-3651 white and gray partly mottled chert with some brown finely leached slightly porous, partly tripolitic chert.

3651 (-1780) Top of Simpson shale.

- 3651-3670 Gray, green, and pale green shale with disseminated pyrite and little sandy shale and dark red shale; with "waxy" lustre.
- 3670-3690 Green and gray partly fine sandy pyritic shale; little fine shaly sandstone and much dark red shale.

Circulated 1 hour at 3638'Checked depth: 3692' drill-pipe = 3691' S.L.M. No correctionCirculated 1½ hours for samples at 3698'

- 3690-3705 Green, greenish-gray, gray, dark red and little purple shale; very little sandy shale and shaly sandstone.

Davis-Child:L. Teichman No. 1.

3705-3707 Green and greenish-gray shales with sandy shale and little fine to medium grained sandstone; - few sand clusters with trace of oil stain.

3707 (-1836) Top of Arbuckle dolomite.

3707-3709 Light gray fine and little medium crys. dolomite with some gray to dark colitic chert in upper part; - porosity very low with slight spotted oil stain. Estimated not more than 5 - 10% of dol. has oil staining.

Circulated 1½ hours for samples at 3709'

3709-3712 Gray to light tan fine to medium crys. dolomite with some fair porosity; little spotted oil stain, and much barren dolomite.

3712-3714 Light gray and white medium and coarse crys. dolomite with some fair to good porosity of both intercrystalline and vugular type; has spotted oil stain and few fragments saturated with oil; estimated 10 - 15% of dolomite has oil staining or saturation; some coarse crys. dolomite with good porosity containing no oil but has white decomposed material between some crystals.

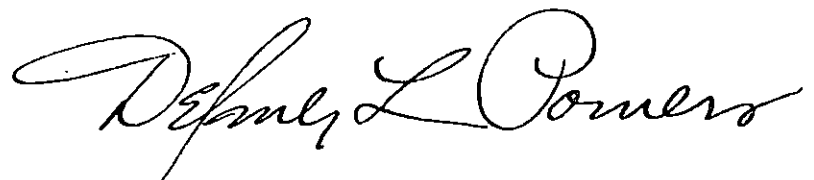
Circulated 1½ hours at 3714'

Made drill-stem test (Halliburton) at 3709-3714'. Valve open 40 minutes; (bubbled lightly and went "dead" at 50 minutes.) Recovered 20 feet of drilling-mud without any gas, oil or water.

3714' (-1843) Total Depth

To plug and abandon.

Observations at well completed Wednesday A. M.
April 13, 1949,



Delmer L. Powers
Petroleum Geologist