## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

## WELL PLUGGING RECORD

State Corporation Commission		Stafford		_ 31 _	22\$	11W	
P. O. Box 17027 Wichita, Kansas 67217			County.	Sec. Ty	NW NE	(E)_	(W)
Wichita, Kansas 67217	Location as "	ME/CNWKSWE" o	n Oll Com	pany	.,,, .,,		
X	I LEASE OWNER.	Heven	B#2			Well No	
	Office Address	( 'maaa'i	Bend, Kan	sas 67530		4	
<b>  </b>		Well (completed a	s Oil, Gas or l	Dry Hole) <u>0</u>	<u>il - conv</u>	<u>, to inj</u>	10/72
}	Date well co				· · · · · · · · · · · · · · · · · · ·	Dec	1935
	4	or plugging filed				<u>Nov30_</u>	_19.72
	å	or blugging approv	7 <del>1</del>			Dec.l	_1972
	Plugging com	2/14	<del>//73</del>	<del></del>	<del></del>	<del></del>	19
	Plugging con	pietedoandonment of well	or manduning (	form ation	depleted.		19
]	reason for at	andomient of wen	or broducing a		1		
	If a producin	g well is abandone	d. date of last	production_	Ini	well	_19
		ion obtained from			_		was com-
, Locate well correctly on above Section Plat	menced?	yes D:1	1				
Name of Conservation Agent who sup	ervised plugging of	his well Bloer	stein	2470		# 1870H 35	<del>//g</del>
Producing formationL/KC		Depth to top ನವಡ	D Bottom_	34.18	Total Depth o	f Well	Teet
Show depth and thickness of all water	r, oil and gas format	ions.	(injec	tion perf	S)		
OIL, CAS OR WATER RECORD	DS	,			• . •	CASING RE	CORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED	DUT
Arbuckle	0i1	3529	3549	1 3"	193	non	
L/KC	011	3386	3418	7"	3529	178	
						<u> </u>	
						_	
	<del> </del>		<del></del>			<del></del>	
		<u> </u>			<del></del>		
Describe in detail the manner is							
6 sacks of c	to 3525', pu ement. Pipe bridge, ran	was loose, ]	oulled 57	joints.	Bailed h	ole '	
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PLUGGING COM	IF LET E.						
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					Wiehita, K	DIVISION	
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		· · · · · · · · · · · · · · · · · · ·		···		' ,	
	Mishe #1)	oal description is neces	Curry Nam BATT -	6 this above 1		·	
Name of Plugging Contractor		GHT CASING P	ULLING CO	., INC.			
Address		CHASE, KAN	SAS				
STATE OF	KANSAS C	OUNTY OF R	ICE				
STATE OF	NOEL J. K			vner) or (own	•	t ail tha abass	
well, being first duly sworn on oath,		/ ·					
above-described well as filed and that				,		/	~
			~	91	me I	3	17
		(Signstore)		1/6	HACE VAN	ISAS	6
				(	HASE, KAN		
Subscribed and Sworn to bef	ore me this	20th day of	Februa	ry .	10	73	
	- /			rargare	+//2.		
				unguse	1. 01 KC	<u>CRES</u>	Public.
My commission expires	MARGARET						

MARGARET MELCHER
NOTARY PUELIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

## STANOLIND OIL A ) GAS COMPANY NA

WELL RECORD

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160			<u>:</u>	160		Ì
T.	oosto Wo	il Con	antly.			3

	COUNTY Stafford , SEC. 31 , TWP. 22S , RGE. 11W
	COMPANY OPERATING Stanolind Oil and Gas Company
	OFFICE ADDRESS Philcade Bldg., Tulsa, Oklahoma
Ŧ	FARM NAME C.J. Heyen "B" WELL NO. 2
	DRILLING STARTED 11-14-1935, DRILLING FINISHED 12-17-, 19 35
	WELL LOCATED NE 1/4 NW 1/4 NE 1/4 2310 ft. North of South
	Line andft. East of West Line of Quarter Section.
	ELEVATION (Relative to sea level) DERRICK FLR. 1816 GROUND 1813
	CHARACTER OF WELL (Oil was or dry hole) 011

					C	OIL OR GAS S.	ANDS OR ZO	NES				****
	14.	Na	me	17,	From	To	80.		Name		From	То
_1_	Siliceo	ıs li	me		3529	3549	4	· ·	·			
2							Т.					
			<u> </u>	1		<u> </u>	6	•				
					<u> </u>	WATE	r sands					<u> </u>
		Name	,	* From	То	Water Level	<del>,</del>	Nar	ne	*From	То	Water Level
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2	1			•	: .	11	5	7				
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	7774			1 261		ount Set		t Pulled		<del></del>	er Record	
13"	<u>ze</u> Wt. OD 45		Thds.	Nat'1	Ft. 193	2 .	Cemente	In.	Size 5 sacks	Length Hallibur	Depth Set	Make
	7.4			1		<del></del>		<u> </u>	<del> </del>	<del> </del>	<del></del> -	
7"	OD   -4-5;	#	10	Nat*1	3552	4	Cemente	on Cl	amps w/k	00 sacks	Hallibu	rtca
		_					at 35	9:				
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Liner	Record: Amou	nt	<u> </u>	Kind			Top			Bottom		
<del></del>	Amoun	Cot	Sacks		CEM.		MUDDING F	ECORD	<del></del>	36-115-		
Siz	Feet	In.	Cemei		· Make		nenting	Amour	nt	Mudding Method		Results (See Note)
			ľ				İ					
						<u> </u>	1					
			<b> </b>		<del>-  </del> :	<u> </u>	-		Dr.	EIVED TION COMMIS		<del></del>
	<del> : - :</del>		<del> </del>			<del></del> -		STA	TE CORPORA	EIVED	·	<del></del>
	· -	ļ	<del> </del>	<del></del> -		-			The Orta	TION COMMIS	Sion	
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· <b>እ</b> ነበፕነ	E. What mathe	ו פפער ל	eed to neo	tect sands when	outer strings	were mulled?		COV	V.SED.	-		
1,01,	o. What he he	a mus u	oca to pro	tee bands when		were pulled:	·		Wichita, p	1972 IN DIVISION Cansas		
	,				ar.					disas		
NOTE	E: Were botton	hole pl	ugs used?		If so, st	ate kind, depth	set and results	obtained-	<del></del>			
			^		3525		S USED				at.	
Rotar	y tools were use	d from_	0	feèt t	.0———	feet,	and from	•		feat to		
Cable	tools were use		3525				and from			feet to		
Туре	Rig	94.		Moore Ste	er Kora	гу				<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>
ı						PRODUC	IION DATA		•	ν.		
Produ	ction first 24 ho	urs—.	1139	bbls. Gr	avity	•	, Emulsion		per c	ent., Water	·	per cent
Produ	ection second 2	hours-		bbls. Gr	avity		, Emulsion		per	ent., Water		per cent
If gas	well, cubic fee	per 24	hours	Ro	ck Pressure, l	lbs. per square	inch		<del></del>			<del></del>

December

I, the undersigned, being first duly sworn upon oath, state that this well record is to the best of my knowledge and belief.

My commission expires April 29, 1939

23rd

## FORMATION RECORD

Formation	Top	Bottom	Formation	Тор	Bottom
			4	•	
Surface	. 0	15			
Sand	15	135	• • • • • • • • • • • • • • • • • • • •	مصد . مصدر د	
led bed	135	1.65	•		
and	5.0~	175			
Red Bed	165 175	535	a managana	•	
Anhydrite	535	551		}	J
Red Bed	551	600			
Shale & shells	600	7.000			
Salt "	1030	1030 1290	· · · · · · · · · · · · · · · · · · ·	18 30	,
Shale & shalls	1290	1430	• •		-
Shale	1430	1440			
Lime	1440	1610	<i>y</i>	Ì	
Shale	1610	1638	,		
Shale & lime	1638	1890	,	ļ	ļ.
roken lime & shale	1890	1997			1 .
Lime	1997	2027			, ~·
Broken lime & shale					
roken lime	2027	2100		,	ļ
.ime	2100	2168			
Shale	2168 2198	2198 2333	·		
Broken lime	2333 2333	2416			.
andy shale	2416	2446			,
sroken lime	2446	2637		}	
Lime	2637	2675		1	! •
eroken lime	2675	2978			1
Shallo	2978	3000	*		
croken lime	3000	5037	n:-		ļ
ime	3037	3095	STATECONECELL		1
Broken lime	3095	3221	CURPORATION	ED	
Shale	3221	3230	Dea.	OMMISSION	
	0002	0200	DEU 1 - 10	20	
CORING RECORD			STATE CORPORATION OF CONSERVATION DIN Wichita, Kansa	(<	
Company to the control of the contro			Wichita, Kansas	// Cr -	
ark shale	3230	3235	Kansas	NOIC	
lime - little shale	3235	3239		1 :	,
lime	3239	3250	,		}
Broken lime	3250	530 <b>5</b>			
Lime	3305	3519	,		
ray, green & red shale	3519	3524			
Sandy Shale - green	3524	3529			ĺ
olomite - Small show Oil	3529	3535			
ime end shale	3535	3549	·		
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		3549 T.			1
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