

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE 12/85

OPERATOR Woodman & Iannitti Oil Company API NO. 15-009-23,250-0000

ADDRESS 1022 Union Center COUNTY Barton County

Wichita, Kansas 67202 FIELD Galatia East

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____
(316)-265-7650 Indicate if new pay.

PURCHASER Clear Creek LEASE Oscar Karst

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION SE NW NE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from West Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 16 RGE 15 (E) (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 3600' PBTD _____

SPUD DATE 9-14-83 DATE COMPLETED 10-29-83

ELEV: GR 1909 DF 1912 KB 1914

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 940' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion Dual. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

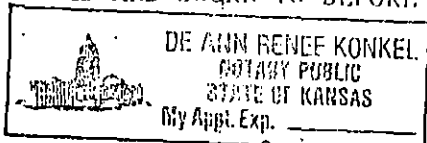
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 1984.



De Ann Renee Konkel
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Woodman & Iannitti Oil Co: LEASE NAME Oscar Karst SEC 12 TWP 16 RGE 15 (W) XXX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive Information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	930 (+ 984)
Check if samples sent Geological Survey.			Base Anhyd.	968 (+ 946)
Clay & Post Rock	0	45	Heebner	3080 (-1166)
Shale w/ Sand Streaks	45	475	Toronto	3097 (-1183)
Sand	475	559	Lansing	3144 (-1230)
Shale	559	669	Base K.C.	3375 (-1461)
Shale & Red Bed	669	930	Arbuckle(Eros)	3393 (-1479)
Anhydrite	930	943	Arbuckle	3409 (-1495)
Anhydrite	943	968	Total Depth	3602 (-1688)
Shale	968	1289		
Shale	1289	1825		
Lime & Shale	1825	2127		
Lime & Shale	2127	2445		
Shale & Lime	2445	2730		
Lime & Shale	2730	2967		
Lime & Shale	2967	3113		
Lime	3113	3185		
Lime	3185	3198		
Lime	3198	3239		
Lime	3239	3288		
Lime	3288	3336		
Lime	3336	3400		
Lime	3400	3419		
Arbuckle	3419	3488		
Arbuckle	3488	3600		
DST #1--3156-3185', 30"-30"-30"-30", strong blow--1st, good blow--2nd, recovered 780' GIP, 630' frothy oil, IFP 117/195#, ISIP 758#, FFP 244/283#, FSIP 729# Temp 99°				
If additional space is needed use Page 2				

RECEIVED
STATE CORPORATION COMMISSION
MAR 30 1984
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	940'	60/40 Pozmix Common	225 175	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3475'	Common	125	10% Salt, 15 Bbl. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3367-70'
			3		3348-51'
			3		3226 1/2-29 1/2'
Size	Setting depth	Packer set at	3		3180-83'
			3		3166-70'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons Acid N.E. 15%	3367-70'
1000 Gallons Acid N.E. 15%	3348-51'
800 Gallons Acid N.E. 15%	3226 1/2-29 1/2'
1000 Gallons Acid N.E. 15%	3180-83'
1000 Gallons Acid N.E. 15%	3166-70'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-29-83	pumping	
Estimated Production-L.P.	Oil	Gas
30 bbls.		
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	MCI	CFPB

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Woodman & Iannitti LEASE NAME Oscar Karst
WELL NO. 1

SEC 12 TWP 16 RGE 15 (W)

(B)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2--3196-3239', 30"-30"-30"-30", strong blow--both, recovered 120' GIP, 330' oil & gas cut watery mud (20% gas 16% oil, 25% water, 39% mud), 180' slightly oil cut watery mud, (1% oil, 70% water, 29% mud), 510' total fluid, IFP 107/ 166#, ISIP 768#, FFP 224/ 244#, FSIP 729#, Temp. 100°				
DST #3--3272-3376', 30"-30"-30"-30" good blow--both, recovered 270' very slightly oil specked muddy water, IFP 97/117#, ISIP 980#, FFP 146/175#, FSIP 951#, Temp. 101°				

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