

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9282 EXPIRATION DATE 6/30/85

OPERATOR General Atlantic Energy Corp. API NO. 15-009-23,511-0000

ADDRESS Kittredge Bldg. Suite 500, 511 16th St. COUNTY Barton  
Denver, CO 80202 FIELD Galatia East

\*\* CONTACT PERSON Thomas Corley PROD. FORMATION \_\_\_\_\_  
PHONE 303-573-5100 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Karst

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from West Line and

CONTRACTOR Union Center 990 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 12 TWP 16 RGE 15 (W).

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 3455 PBT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5-1-84 DATE COMPLETED 5-9-84 PLG. \_\_\_\_\_

ELEV: GR 1909 DF \_\_\_\_\_ KB 1914 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 946 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Cindy A. Settle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Cindy A. Settle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of June, 1984.

MY COMMISSION EXPIRES: 12/23/85

Jane L. Otterstrom (NOTARY PUBLIC) 511-16th St Denver, Co 80202

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED INFORMATION COMMISSION JUN 22 1984

CONSERVATION DIVISION Wichita, Kansas

ACO-1 Well History

Side TWO OPERATOR General Atlantic Energy LEASE NAME Karst SEC 12 TWP 16S RGE 15W (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface	0	80	Anhy	930 (+984)
Shale	80	473	Base Anhy	968 (+946)
Sand	473	575	Heeb	3079(-1165)
Shale & Rockbed	575	910	Tor	3099(-1185)
Shale	910	940	Lan	3143 (-1229)
Anhydrite	940	946	Base KC	3374 (-1460)
Anhydrite	946	972	Arbuck	3392 (-1478)
Rockbed & Shale	972	1072	Arb	3409 (-1495)
Shale	1072	1726	TD	3455
Shale	1726	2055		
Shale	2055	2295		
Shale	2295	2545		
Shale	2545	2830		
Shale & Lime	2830	2966		
Shale & Lime	2966	3066		
Lime	3066	3181		
Shale & Lime	3181	3200		
Lime	3200	3248		
Lime	3248	3315		
Lime	3315	3395		
Shale & Lime	3395	3420		
Arbuckle	3420	3455		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8 5/8"	24#	946.30	60/40 Po mix	400	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval

RECEIVED  
STATE OILFIELD REFORMATION COMMISSION  
JUN 22 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations