

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W 12TH
City/State/Zip HAYS, KS 67601

Operator Contact Person DAN NIXON
Phone 913-628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON
Phone 913-628-3834

PURCHASER... CLEAR CREEK INC.
P O BOX 1045 MCPHERSON KS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMYO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-6-86 2-11-86 2-11-86
Spud Date Date Reached TD Completion Date
3460'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 347 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 972 feet
CEMENTED WITH 125 SX SUREFILL & 500 GAL
If alternate 2 completion, cement circulated
from 347 feet depth to surf. w/ 175 SX cmt

API No. 13-009-24,156-0000

County BARTON

S/2 NW SE Sec. 12 Twp. 16 Rge. 15 East West

1650 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

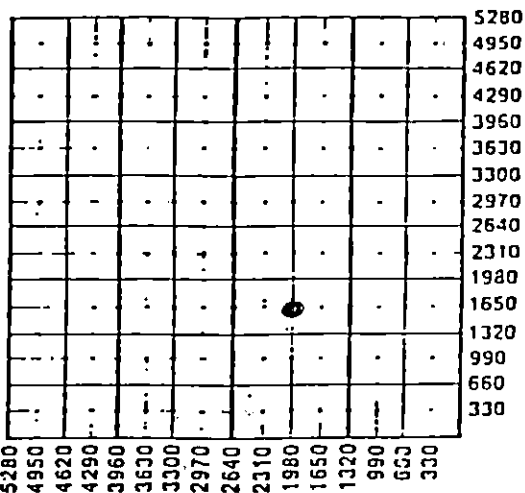
Lease Name BECKER Well # 1

Field Name Salina East

Producing Formation ARBUCKLE

Elevation: Ground 1939 KB 1946

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
MUDSWEEP

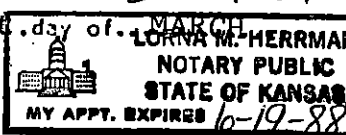
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST Date 3-21-86

Subscribed and sworn to before me this 21st day of March 1986
Notary Public Lorna M. Herrman



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 NCPA
 Other (Specify)
MAR 24 1986
KCC
KCS
CONSERVATION DIVISION

Operator Name **R. P. NIXON OPERA** Lease Name **BECKER** Well # **1** SEC. **12** TWP. **16** RGE. **15** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEBNER	3108'	
TORONTO	3127'	
DOUGLAS	3142'	
LANSING	3174'	(-1228)
BASE OF KC	3199'	
ARBUCKLE	3435'	(-1489)
RTD	3460'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	1 1/2"	8 5/8"	28#	347'	60/40 POZ	175	
PRODUCTION	7 7/8"	4 1/2"	9.5#	3459'	SUREFILL	125	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3438-3440'	250 GAL 15% NON-E	
LE	3317' & 3334'	2000 GAL 28% NON-E	
LE	3209' & 3258'	2000 GAL 28% NON-E	
4	3056'-3060'	500 GAL 15% NON-E	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production **3-1-86** Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	5.84		25.6		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease

QUALITY COMPLETION
 Quality Completed
 Comp. In Log