

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W. 12TH
City/State/Zip HAYS KS 67601

Purchaser NA

Operator Contact Person DAN A NIXON
Phone 913-628-3834

Contractor: License # 5128
Name JAY-LAN CORPORATION

Wellsite Geologist DAN A NIXON
Phone 913-628-3834

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator COL-KAN DEVELOPMENT
Well Name KARST #1
Comp. Date 1-13-86 Old Total Depth 3450

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-2-86 6-7-86 7-3-86
Spud Date Date Reached TD Completion Date
3435' 0
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 457 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-009-24,137-A
County BARTON
SE NE SW Sec. 12 Twp. 16S Rge. 15 East XX West
1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

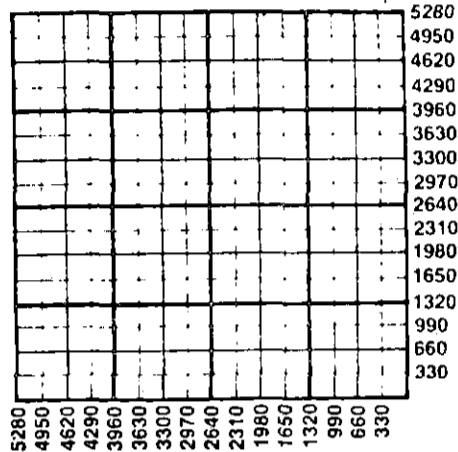
Lease Name BECKER B Well # 1

Field Name

Producing Formation NA

Elevation: Ground 1916 KB 1923

Section Plat



RECEIVED

7-29-86

JUL 29 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

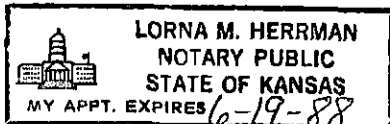
Signature [Signature]

Title GEOLOGIST Date 7-25-86

Subscribed and sworn to before me this 25TH day of JULY 1986.

Notary Public Lorna M Herrman
Lorna M Herrman

Date Commission Expires 6-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec. 12 Twp. 16S Rge. 15E

SIDE TWO

Operator Name R. P. NIXON OPERATIONS Lease Name BECKER B Well # 1

Sec. 12 Twp. 16S Rge. 15 County BARTON

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE	930'	989'
TOPEKA	2852'	
HEEBNER	3080'	
TORONTO	3102'	
LANSING-KC	3148'	(-1227)
ARBUCKLE	3426'	(-1505)
RTD	3435'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		457'			
PRODUCTION	7 7/8"	4 1/2"		3434'	MUDSWEEP 500	GALS	
					SUREFILL 125	\$X	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
LE	3315' - 3352' & 3372'			2500 GALS 28%		3435'	
LE	3250' - 3186' & 3032'			2500 GALS 28%		3280'	
TUBING RECORD				Liner Run			
Size		Set At	Packer at	<input type="checkbox"/> Yes <input type="checkbox"/> No NA			
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NA		NA	NA	NA	NA	NA	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

