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FEB 18 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, P.O. BOX 780167
City/State/Zip: Wichita, KS. 67278
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/22/2002 08/30/2002 10/11/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23,163-0000
County: Stafford
E/2. E/2 NW Sec. 24 Twp. 22 S. R. 12 East West
1320 feet from S (N) (circle one) Line of Section
2210 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: WILSON TRUST Well #: 1-24
Field Name: Steve

Producing Formation: Arbuckle
Elevation: Ground: 1821 Kelly Bushing: 1826
Total Depth: 3675' Plug Back Total Depth: 3646'
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 1 Eul 2-26-03
(Data must be collected from the Reserve Pit)
Chloride content 37,000 ppm Fluid volume 1,000 bbls
Dewatering method used Hauled Free Fluids to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service
Lease Name: STARGEL SWD License No.: 31085
Quarter NE Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21,908

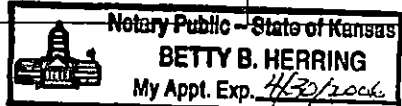
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 11/06/2002
Subscribed and sworn to before me this 6th day of November, 2002

Notary Public: Betty B. Herring
Date Commission Expires: 04/30/2006

KCC Office Use ONLY
116 Letter of Confidentiality Attached
If Denied, Yes Date: _____
105 Wireline Log Received
1025 Geologist Report Received
____ UIC Distribution



Operator Name: F.G. Holl Company, L.L.C. Lease Name: WILSON TRUST Well #: 1-24
 Sec. 4 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	589 (#1237)	LKC 3212 (-1386)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	1634 (+192)	BKC 3447 (-1621)
List All E. Logs Run:		Stotler	2469 (-643)	Simpson 3494 (-1668)
		Topeka	2784 (-958)	Arbuckle 3554 (-1728)
		Heebner	3070 (-1244)	
		BrownLm	3197 (-1371)	

DIL/CNL-CDL/MEL/BHCS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	255'	60/40Pozmix	275sx	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3464'	50/50Pozmi	150sx	2 Holl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

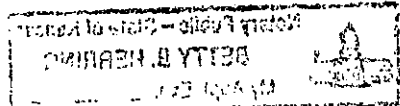
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 BSPF	3598' - 3612' Arbuckle	Spotted 500 gal. 10% MSA acid over perfs.	
		Treat w/ 500 gal. 15% DSFE acid	
		Retreat w/ 2000 gal. 28% DSFE acid.	
4 BSPF	3576' - 3582', 3585'-92 Arbuck	Treat w/ 1000 gal IRA Acid	
2 BSPF	3556'-60', 3564'-70' Arbuckle	Treat w/ 500 gal. 15% DSFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 7/8"	3631'					
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
10/15/2002			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		4.8				35		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3556' - 3612' Arbuckle





ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519				208072	8/27/02	5137	8/23/02
<i>Service Description</i>							
Cement							
				<i>Lease</i>		<i>Well</i>	
				Wilson Trust		1-24	
<i>AFE</i>		<i>Customer Rep</i>		<i>Treater</i>		<i>Well Type</i>	
		Michael Pedigo		K. Gordley		<i>Purchase Order</i>	
				New Well		<i>Terms</i>	
						Net 30	

8/31/02
9/05/02
4051050

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	275		
C310	CALCIUM CHLORIDE	LBS	723		
C195	CELLFLAKE	LB	50		
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1		
E107	CEMENT SERVICE CHARGE	EA	225		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	485		
R200	CASING CEMENT PUMPER, 0-300'	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

ENT'D SEP 11 2002

Su
D

Discount \$

Tax Rate: 6.30%

(T) Taxable Item

RECEIVED
AUG 28 2002
BY: Terry Baird

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 07 2002

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
SEP - 5 2002

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer F.G. HOLL		8-23-02	
Lease	Well #	Lease No.	Well #
WILSON TRUST 18	1-24		
Field Order #	Station	Casing	Depth
5137	Pratt, Ks.	8 5/8	258'
County		State	
STAFFORD		Ks.	
Type Job		Formation	Legal Description
SURFACE - NEW WELL			24-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 gal. 60/40 P02	RATE	PRESS	ISIP	
Depth 258'	Depth	From	To	Pre-Pack 2% CEL, 3% CC	Max		5 Min.	
Volume	Volume	From	To	Pad 1/4 #/5K CEL/FAKE	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To 1" - 50 gal. 60/40 P02		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 2% CEL, 3% CC	Gas Volume		Total Load	

Customer Representative M. PEDIGO	Station Manager D. ANDREY	Treater K. GORDLEY
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Service Units	107	23	38	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2315					RECEIVED KANSAS CORPORATION COMMISSION ON LOCATION 8-22-02
					NOV 07 2002 RUN 258' 8 5/8" CASING
					CONSERVATION DIVISION WICHITA, KS TAG BOTTOM, BREAK CASE.
0130			10	6	PUMP 10 BBL H ₂ O
			50	6	INDEX CEMENT 225 gal. 60/40 P02 2% CEL 3% CC, 1/4 #/5K CEL/FAKE
					SHUT DOWN - RELEASE PLUG
			0	6	START DISP
0200			16	2	PLUG DOWN CORE 0.5% CEMENT TO PEST
			10	1	RUN 25 1" - CORE CEMENT ✓
0300					JOB COMPLETE 50 gal. 60/40 3% THANKS - GORDON



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 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

ORIGINAL

Bill to: F G HOLL P O BOX 158 BELPRE, KS 67519			3678275	Invoice 208106	Invoice Date 8/31/02	Order 5087	Order Date 8/30/02
8/21/02 9/25/02 4051050 - 63 7,023.				Service Description			
				Cement			
			Lease		Well		
			Wilson Trust		1-24		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Rob Long	D. Scott	New Well		Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	100		
D206	A-SERV LITE (COMMOM)	SK	50		
C196	FLA-322	LB	102		
C195	CELLFLAKE	LB	32		
C243	DEFOAMER	LB	13		
C322	GILSONITE	LB	1492		
C311	CAL SET	LBS	496		
C321	CEMENT GEL	LB	168		
C310	CALCIUM CHLORIDE	LBS	168		
C223	SALT (Fine)	LBS	400		
C302	MUD FLUSH	GAL	500		
C303	"B" FLUSH	GAL	500		
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1		
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1		
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1		
F252	ROTATING SCRATCHERS	EA	18		
F100	CENTRALIZER, 4 1/2"	EA	6		
F111	BASKET, 5 1/2"	EA	1		
E107	CEMENT SERVICE CHARGE	SK	150		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	286		
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1		
R702	CASING SWIVEL RENTAL	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

ENTD SEP 13 2002

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 KANSAS CORPORATION COMMISSION

NOV 07 2002

CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, 7

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SEP 13 2002

BY: **Terry Baird**



TREATMENT REPORT

ORIGINAL

8-30-02

Customer ID		Date	
Customer FG Holl			
Lease Wilson Trust	Lease No.	Well # 1-24	
Field Order # 3087	Station Pratt KS	Casing 5 1/2	Depth 3664
Type Job Longstring New Well	Formation	County Stafford	State KS
		Legal Description 24-21s-12w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/ft		Acid		RATE	PRESS	ISIP
3 1/2				100ski 50/50 po2			1300	
Depth 3643 P37D	Depth	From	To	Pre Pad	Max			5 Min.
Volume 88.8	Volume	From	To	1.52 #13 13.8ppg	Min			10 Min.
Max Press 1500	Max Press	From	To	30 ski lite 1.5 #13 13.0ppg	Max			15 Min.
Well Connection	Annulus Vol.	From	To	200lb Salt 12 0bl m.f.	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	12 0bl Super Flush	Gas Volume			Total Load

Customer Representative Rob Long	Station Manager Dave Atryx	Treater D. Scott
Service Units 106	26	30
72		

Time	Casing Pressure	Tubing Pressure	Rate	Service Log
2000				On loc 4 Trki Safety mtg Scratcher 3645-3520 Cent-2-3-4-5-6 Basket 4th G.S. on Bottom ISFD Top S.F. Csg on Bottom Drop Ball Circ 1/11rg 2hr
				RECEIVED KANSAS CORPORATION COMMISSION NOV 07 2002 CONSERVATION DIVISION WICHITA, KS
0222	300	20	5	St Salt Flush
0226	300	12	5	St mud Flush
0228	300	5	5	H2O spacer
0229	300	12	5	St Super Flush
0232	300	5	5	H2O spacer
0240	300	10.1	5	Mix Lead Cnt @ 13.0ppg 25ski
0243	250	27	5	Mix Tail Cnt @ 13.8ppg 100ski
0250		10	5	Chase In + wash pump + line
0253	100		6.0	Release Plug & St Disp 1/2 H2O
0303	450	65	6.0	Lifting Cnt 65 out
0306	1250			Plug Down Release Flayed Back
0310	0			Repressure Release Held Plug R.H. 1/25 ski lite - Good Circ During Job Rotated Csg Thank you Scott

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

