

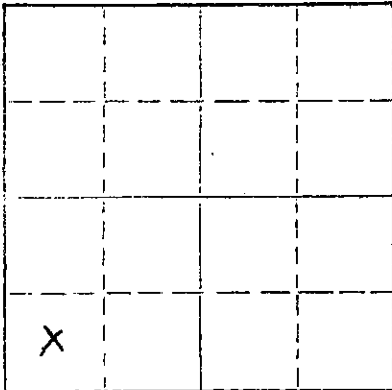
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Stafford County. Sec. 7 Twp. 22 Rge. 12 (E) W (W)
Location as "NE/CNW/SW" or footage from lines C SE/4 SW/4
Lease Owner Atlantic Richfield Company
Lease Name Alpers Well No. #1
Office Address P. O. Box 521 ; Tulsa, Oklahoma 74102
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed May 1973
Application for plugging approved May 1973
Plugging commenced May 18 1973
Plugging completed July 26 1973
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	223	None
				5 1/2"	3673	600

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

May 18, 1973 Plugged off bottom. Dumped sand to 3500'. Mixed and dumped 5 sx of cement.
July 26, 1973 Plugged off top. Allied Cementing Company mixed and pumped down 8 5/8" surface casing; 3 sx of hulls, 10 sx of gel, released plug and 100 sx of cement + 2% gel.

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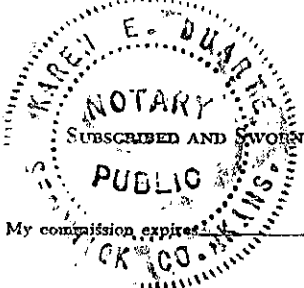
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Robert M. Brentlinger or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert M. Brentlinger
207 Brown Building - Wichita, Kansas 67202
(Address)

Subscribed and sworn to before me this 4th day of September, 1973.

My commission expires 2/16/74



Karen E. Duarte
Notary Public.

KANSAS WELL RECORD

	160				160
	160				160

Locate Well Correctly

COUNTY Stafford SEC. 7 TWP. 22S RGE. 12W
 COMPANY OPERATING The Atlantic Refining Company
 OFFICE ADDRESS 510 Beacon Building, Tulsa, Oklahoma
 FARM NAME Alpers WELL NO. 1
 DRILLING STARTED July 12, 1942 DRILLING FINISHED July 31, 1942
 DATE OF FIRST PRODUCTION August 6, 1942 COMPLETED August 24, 1942
 WELL LOCATED 1/4 SW 660' North of South
 Line and 618.75' W. of E. Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 1884 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 SAMPLE TOPS: <u>Lansing</u>	<u>3334</u>		4 SAMPLE TOPS: <u>Arbuckle</u>	<u>3673</u>	
2 <u>Viola</u>	<u>3583</u>		5		
3 <u>Simpson</u>	<u>3620</u>		6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Amount Set			Amount Pulled				Packer Record	
			Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8-5/8"</u>	<u>32#</u>		<u>SH</u>	<u>225'</u>							
<u>5-1/2"</u>	<u>15#</u>		<u>Pitt.</u>	<u>3673'</u>							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	FL	In.		Gal.	Make				
<u>8-5/8"</u>	<u>225'</u>		<u>150</u>						
<u>5-1/2"</u>	<u>3673'</u>		<u>125</u>						

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Wichita, Kansas

Note: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 2675 3675 and from _____ feet to _____

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

TEMPORARY POTENTIAL: 60 Barrels

PRODUCTION DATA

PERMANENT POTENTIAL: 573 Barrels

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent.

Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent, Water _____ per cent.

If gas well, cubic per 24 hours _____ Rock Pressure: Lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

THE ATLANTIC REFINING COMPANY

By: W. Johnson Ass't. to Div. Supt.
Name and title of representative of company

Subscribed and sworn to before me this 6th day of October 1942

My Commission expires November 13, 1943

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9	CORED: 3648 to 3654 recovered green shale		
Surface soil and clay	9	63			
Sand	63	210			
Shale and shells	310	230	3669 to 3675, recovered 5-1/2':		
Red bed and shale	230	698	bottom 2' dolomite, good saturation		
Anhydrite	698	722	fair porosity, show of oil.		
Shale and shells	722	800			
Shale and shells	800	1260			
Salt and shale	1260	1430			
Shale and shells	1430	1540			
Broken lime	1540	1685			
Sandy lime	1685	1710			
Broken lime	1710	1730			
Shale and shells	1730	1755			
Cherty lime	1755	1760			
Shale and shells	1760	1870			
Broken lime	1870	1915			
Sand "sharp"	1915	1940			
Shale and shells	1940	2465			
Shale	2465	2500			
Sandy lime and shale	2500	2600			
Shale and shells	2600	2643			
Lime, "broken"	2643	2700			
Shale and shells	2700	2795			
Lime	2795	2885			
Lime w/sand streaks	2885	2905			
Yellow sand	2905	2930			
Lime w/sand streaks	2930	2960			
Lime & Shale streak	2960	3050			
Lime and sand	3050	3090			
Lime w/sand streaks	3090	3112			
Broken lime	3112	3155			
Broken lime	3155	3215			
Shale	3215	3285			
Shale and shells	3285	3320			
Shale and shells	3320	3340			
Lime	3340	3360			
Shale	3360	3365			
Lime	3365	3500			
Lime and shale	3500	3534			
Shale	3534	3585			
Shale w/chert	3585	3598			
Shale and chert	3598	3620			
Sandy shale	3620	3626			
Shale and sand	3626	3648			
Cored, recovered 5-1/2"					
green sandy shale	3648	3654			
Shale and shells	3654	3670			
Green shale and lime	3670	3675	TD		

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Acidized with 1,000 gallons.