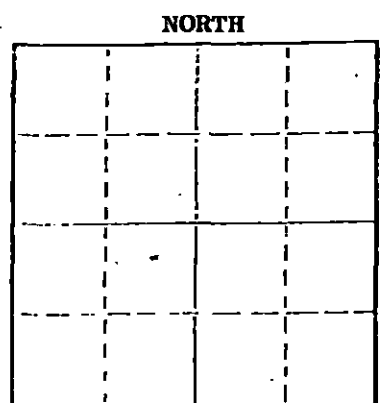


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RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1974
 CONSERVATION DIVISION
 Wichita, Kansas FORM CP-4

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 P. O. BOX 17027
 WICHITA, KANSAS 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Stafford County, Sec. 7 Twp. 22 Rge. (E) 12 (W) E/2 SW
 Location as "NE/CNWESW" or footage from lines 660' SNL & 618.75' WEL
 Lease Owner Atlantic Richfield Company
 Lease Name Alpers Well No. 4
 Office Address P.O. Box 849, Great Bend, Kansas 67530
 Character of Well (completed as Oil, Gas or Dry Hole) oil
 Date well completed 19____
 Application for plugging filed Oct. 31 1974
 Application for plugging approved 19____
 Plugging commenced Nov. 8 1974
 Plugging completed Nov. 19 1974
 Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3673 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			228'	10 3/4"	228'	none
			3668'	7"	3668'	1626.20

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3500' and dumped 6 sacks of cement.
 Halliburton plugged well pumping in 4 sacks of hulls, 20 sacks of gel and 150 sacks of cement.

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor PIPE PULLERS, INC.
 Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
 Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
 Ellinwood, Kansas (Address)

Subscribed and sworn to before me this 21 day of November 1974

My commission expires Feb. 10, 1975
 George H. Meyer Notary Public.

WELL RECORD

THE ATLANTIC REFINING COMPANY
Tulsa, Oklahoma

Block or Twp. 22S - 12W

Lease Alpers
Lease No KS-6296-97
County Stafford

Well No. 4
State Kansas

Location 650' 3NL & 618.75' WEL
E/2 SW/4 7-22-12
Elevation 1882' Feet

Drilled { Contract x
Company Tools

Contracted Depth 3700'
Completed Depth 3673'

Feet Date { Started 4-19-43
Completed 5-15-43
Deepened
Cleaned Out

Name of Contractor SIMPSON & NOBLE, INC.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary
Well Actual Cost with cable tool completion

BEFORE SHOOTING

AFTER SHOOTING

Initial Production	Flowing	Initial Production	Flowing
Settled Production	on Pump	Settled Production	on Pump
State Potential 8507			
Baume Test	Water With Oil	%	
Daily Allowable 47 bbls.			

Casing Record

Torpedo Record

SIZE	SET	PULLED
10 3/4"	228'	175 sax
7"	3668'	150 sax

Date	Company	From	To	Feet	Size of Shell	Total Qts.
<p>RECEIVED / Not Shot or Acidized STATE CORPORATION COMMISSION NOV 1 1974 CONSERVATION DIVISION Wichita, Kansas</p>						

FORMATION	TOP	BOTTOM
Sand & Shells	0	240
Ho& Bed	240	720
Anhydrite	720	760
Red Bed & Shale	760	824
Shale & Shells	824	1200
Salt	1200	1450
Limo	1450	1790
Broken Limo	1790	1953
Shale & Shells	1953	2045
Limo	2045	2160
Broken Limo	2160	2266
Limo	2266	2340
Broken Limo	2340	2431
Limo	2431	2490
Broken Limo	2490	2536
Shale w/streaks of Limo	2536	2629
Limo & Shale	2629	2827
broken limo	2827	2967
Limo	2967	3028
Broken Limo	3028	3185
Limo	3185	3256
Limo & Shale	3256	3384
Limo	3384	3521
Limo & Shale	3521	3568
Shale	3568	3570
Cherty Limo	3570	3607
Chert	3607	3630
Shale	3630	3652
Shale & Limo	3652	3670
Cored - Arbuckle	3670	3673'
TD		3673

Cored: 3670' - 3673'. Recovered 2'

1 1/2' Dolomite w/show of oil
1/2' Dolomite shale

TOPS: Lansing 3334'
Arbuckle 3668'