

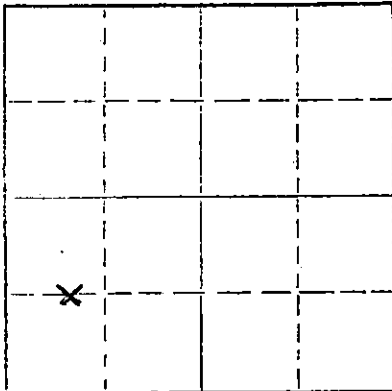
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Stafford County. Sec. 7 Twp. 22 Rge. 12 (E) W (W)
Location as "NE/CNW/SE/SW" or footage from lines W/2 SW/4
Lease Owner ATLANTIC RICHFIELD COMPANY
Lease Name Hitz 'B' Well No. #2
Office Address P. O. Box 521; Tulsa, Okla. 74102
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed May 1973
Application for plugging approved May 1973
Plugging commenced June 1 1973
Plugging completed July 26 1973
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations,

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	230	None
				5 1/2"	3673	1910

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

June 1, 1973 Plugged off bottom. Dumped sand to 3400'. Mixed and dumped 5 sx of cement.
July 26, 1973 Plugged off top. Allied Cementing Co. mixed and pumped down 8 5/8" surface casing; 3 sx of hulls, 10 sx of gel, released plug and 100 sx of cement + 2% gel.

RECEIVED
STATE CORPORATION COMMISSION
SEP 5 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P. O. Box 1082; Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Robert M. Brentlinger (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Robert M. Brentlinger
207 Brown Building-Wichita, Kansas 67202
(Address)

Subscribed and sworn to before me this 4th day of September, 1973



Karen E. Duarte
Karen E. Duarte Notary Public.

WELL RECORD

15.125-11173-0000
 THE ATLANTIC REFINING CO.
 TULSA, OKLAHOMA

Block or Twp. 22S - 12W

Lease HYZ "B"
 Lease No KS-7319
 County Stafford

Well No. 2
 State Kansas

Location 660° SNL 621.55 EWL SW/A
 Section 7
 Elevation 1882° Feet

Drilled { Contract
 { Company Tools

Contracted Depth
 Completed Depth 3679°

Feet { Started Jan. 29-1943
 Feet { Completed March 13, 1943
 Date { Deepened
 { Cleaned Out

Name of Contractor SIMPSON & NOBLE, INCL.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling Rotary
 Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing
 Settled Production on Pump Settled Production on Pump
 ECHOMETER POTENTIAL 1,841 BARRELS
 Baume Test Water With Oil %

Casing Record

Torpedo Record

SIZE	SET	PULLED
6-5/8"	230°	175 sacks
5 1/2"	3673°	125 sacks

Date	Company	From	To	Feet	Size of Shell	Total Qts.
2-26-43		1000				gals. acid.

FORMATION

TOP BOTTOM

Surface hole	00	246
Red Bed	246	680
Anhydrate	680	7730
Red & Blue Clay	7730	9915
Shale & shells	9915	1070
Salt shale & shells	1070	1250
Shale & lime shells	1250	1524
Shale	1524	1685
Lime and shale	1685	1780
Broken lime	1780	1915
Broken lime & shale	1915	2055
Lime	2055	2198
Lime & shale	2198	2319
Lime	2319	2350
Shale	2350	2420
Shale & shells	2420	2650
Broken lime	2650	2830
Lime	2830	2903
Broken lime	2903	3332
Lime	3332	3406
Broken lime	3406	3442
Lime	3442	3573
Chert	3573	3621
Chert & shale	3621	3649
Shale	3649	3675
Lime	3675	3678
		3679TD

FORMATION

TOP BOTTOM

TOPS:

- 3331° Lansing
- 3575° Conglomerate
- 3580° Viola
- 3619° Simpson
- 3672° Arbuckle

Cored from 3675 to 3678, recovered as follows:

- 1' Shaley Dolomite
- 2' Crystalline Dolomite
- 3' Good show of oil

Producing area 3672° to 3679°

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 18 1973
 CONSERVATION DIVISION
 Wichita, Kansas