STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Divigion

WELL PLUGGING RECORD

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FROM THE DESK OF

J. A. GILLILAND

10-11-68

50 bbls.

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY 508 E. Murdock, Wichita, Kansas

Company -WILLIAM GRAHAM OIL CO. ŚEĊ. 22 R-12W Farm -Wokaty 2 CWE NO NW Total Depth. 3601 Stafford KANSAS County. 12-20-49 Comp. Cornm. 12-31-49 Shot or Treated. Wm. Graham Oil Co. 9-23-50 Contractor. issued. CASING: Elevation. 1824 DF · 8 5/8" 250 cem w/175 sx. $5\frac{1}{2}$ " (117 joints) cem w/50 sx.

Figures Indicate Bottom of Formations.

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sand, clay shale, shells lime, shells, shale red bed shale, shells lime, shale lime brkn lime, shale lime lime, shale lime brkn lime, shale lime brkn lime, shale lime dime lime wht lime lime lime, c hert lime dolomite	190 245 875 1750 1950 1950 2965 3190 3290 33515 3545 3597
dolomite /	3597
dolomite /	3601
Total depth	

Tops:
Lansing K.C. / 3244
Viola chert / 3513
Simpson shale 3543
Simpson s and 3567
Arbuckle 3595

Rotary total depth 3598

RECEIVED STATE CORPORATION COMMISSION

Production.

OCT 1 1 1968

CONSERVATION DIVISION Wichita, Kansas