## WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

211 No. Broadway Wichita, Kansas	Staffo	rd	Count	y. Sec. <u>12</u>	Twp. 225 Rge	12W ( <b>X</b> (W)	
NORTH	Location as "NE	E/CNW#SW#"	or footage fro	m linesC_	NE of NW	<del></del>	
	Lease Owner Graham-Michaelis Drilling Company Lease Name Wokaty Well No. 3  Office Address 211 North Broadway Wichita, Kansas  Character of Well (completed as Oil, Gas or Dry Hole) 011						
<u> </u>							
i   i	Date well completed 19 19						
	Application for plugging filed 2-27-57 19						
	Application for p					19	
	Plugging comme				<del></del>	19	
	Plugging completed 3-3-57 19  Reason for abandonment of well or producing formation Low Production						
	Reason for aban	donment of wel	i or producing	g formation	LOW PROU	1G CTOU	
	If a producing v	well is abandon	ed. date of la	st production	10-30-56	319	
						ore plugging was com-	
Locate well correctly on above Section Plat	menced?	Yes	1 1 D	1 770	T TT		
Name of Conservation Agent who superv							
Producing formation			Botton	n	. Total Depth of	Well 3597 Feet	
	_	<b>5.</b>					
OIL, GAS OR WATER RECORDS					<del></del>	CASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT	
Sand, Red Clay				_			
& Lime		0 <del>*</del>	175 <u>*</u>	8 5/8"	175*	0 2	
Shale, Red Rock,				<u> </u>	<del> </del>	<u> </u>	
Anhy, Shells, Lime Sand, Arbuckle	h	176 <b>*</b>	3597*	5 1/2"	3596 <b>*</b>	2724 <sup>‡</sup>	
Dane, MID GOALG	_	<u></u>	0001	0 1/2	3050	2127	
		<u> </u>	.l	<u> </u>			
and dumped 25 sacks	<del></del>		<u> </u>		ridge fro	om 20° to 15°	
	<del></del>	PTATE CORPORATION DE MAI					
	<del></del>	<del></del>			Silvin .	$\frac{1}{p \cdot Q - r \cdot Q^{2}}$	
				· -		H 7	
					CONSER	"IUIITAY	
					- Lores	chita.	
	(If additional	description is nece	sarv. use BACK	of this sheet			
Name of Plugging Contractor Ace						<del></del>	
Address Box	<u> 304 - Gre</u>	at Bend,	Kansas		<del></del> -		
STATE OF KANSAS V. D. Grier	, <b>CO</b> Ui						
well, being first duly sworn on oath, say	vs: That I have kno	wledge of the	empioyee or o facts, stateme	owner) <u>or (ow</u> ents, and matte	ner or <del>operator</del> ) ers herein contai	of the above-described	
above-described well as filed and that the	he same are true an	d correct. So l	nelp me God.	Graham	-Michael:	is Drilling C	
4 4 7	(	(Signature)	/				
		_2	11 <u>Nort</u>		ay Wich: (Address)	Ita, Kansas	
SUBSCRIBED AND SWORN TO before	me this 8th	day of	Mmrc		, 19	<u>57</u>	
		•		Clean	, _, _,	11000	
> 1 / 1 7 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /				<u> unde</u>		Notaru Public.	
My commission expires 1/11/61	<del>'</del>	<del></del>			CHARLOTTE S.	WALL,	

PLUGGING FILE SEC 12 T 22 R 12W BOOK PAGE 144 LINE 41

## WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY. 508 East Murdock, Wichita, Karsas

Company- D. M. SHAWVER-WM. GRAHAM OIL CO.

Farm. Wokaty

SEC. 12 T. 22 R. 12W

No. 3

SW NE NW

810' fr. EL, 990'

KANSAS

fr. NL County Stafford

Total Dapth. 3607

Comm. 10-8-51

Comp. 10-11-51

Shot or Treated.

Contractor. Laura Jane Oil Co., Inc.

Issued. 12-29-51

Elevation. 1822 DF

CASING:

8 5/8" 1751 3596

Production. 2 bbls. per hr.

natural

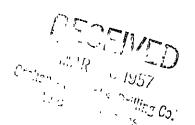
Figures Indicate Bottom of Formations.

sand 130 red clay 150 sand, lime 175 shale, red rock 425 465 red rock anhydrite 500 1645 shale, shells Ft. Riley lime 1700 lime 1815 shale, lime 2935 2970 sand shale, lime 3077 lime 31,28 lime, shale 3243 . 3593 lime arbuckle 3597 RTD arbuckle 3607 Total depth

Tops:

Heebner shale 3087 Br. lime K. C. lime 3217 3243 Viola chert 3503 3538 Simpson Arbuckle dolomite 3595

> RECEIVED
>
> CTATE CORPORATION COMMISSION MAR 9-1957 CONSERVATION DIVIEWS Wichin, Williams



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