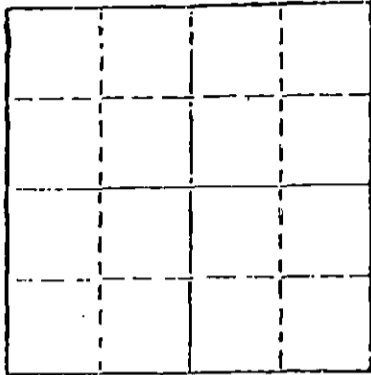


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Stafford County, Sec. 12 Twp. 22 Rge. 12 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
SW NE SW  
Lease Owner Chew Oil & Gas  
Lease Name Voight Well No. 1  
Office Address Box 715, Lyons, KS 67554  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Dry Hole

Date Well completed 10-28 1980  
Application for plugging filed 10-28 1980  
Application for plugging approved 10-28 1980  
Plugging commenced 10-28 1980  
Plugging completed 10-28 1980  
Reason for abandonment of well or producing formation \_\_\_\_\_

Dry Hole  
If a producing well is abandoned, date of last production \_\_\_\_\_  
19 \_\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well William T. Owen  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	318	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug-set.

Mud laden fluid 3640' to 318'  
40 sks cement @ 420'  
30 sks cement @ 300'  
10 sks cement @ 40'  
10 sks cement in rat hole

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(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Emphasis Oil Operations

STATE OF Kansas COUNTY OF Russell, ss.  
Joe K. Branum (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe K. Branum  
Box 506, Russell, KS 67665  
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of October, 19 80

My commission expires April 29, 1984

JOYCE ANN RIDGLEY  
Russell County, Kansas  
My Appt. Exp. 4-29-84

Notary Public.

WAYNE LEBSACK  
 Petroleum Geologist  
 603 South Douglas  
 Lyons, Kansas 67554

October 29, 1980

Chew Oil and Gas Co.  
 Box 715  
 Lyons, Kansas 67554

Geological Report

Voight No. 1

SW - NE - SW

Section 12 - 22S - 12W

Stafford County, Kansas

Contractor:

Emphasis Oil Operations

Rotary Spud Date:

October 17, 1980

Rotary Completion Date:

October 27, 1980

Surface Casing:

318 feet of 8-5/8 inch

Elevations:

1820 Ground Level; 1827 Kelly Bushing

Measurement Zero:

Kelly Bushing

Drilling and Samples Logged:

3000 feet to T.D. (3640')

Other Logs:

Gas Detector

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 Wichita, Kansas

Geological Formation Tops

Formation	Depth	Sub-Sea Depth
Heebner	3093	-1266
Brown	3222	-1395
Lansing	3251	-1424
Viola	3519	-1692
Simpson	3565	-1738
Arbuckle	3630	-1803

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Wichita, Kansas

Intervals of Interest

Simpson

3627' to 3630'

Fine grained sand, with fair granular porosity, with a dark oil stain.

Arbuckle

3630' to 3640'

White fine crystalline dolomite with some fair medium oolitic porosity, a fair odor, and traces of heavy free oil, and spotty light and dark oil stain.

Drill Stem Test No. 1

3632' to 3640' (Mis-run)

Drill Stem Test No. 2

3555' to 3640'

(Simpson and Viola), *Arb.*

Test tools were open 10 minutes, closed 20 minutes, open 60 minutes and closed 30 minutes. There was a fair blow which decreased to a weak blow towards the end of the test. The recovery was 150 feet of mud with no shows of oil or gas.

Pressures: F.C.I.P. - 150 p.s.i.

Flow pressures: 150 to 140 p.s.i.

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Wichita, Kansas

Summary

Structurally the well was 4 to 28 feet lower, on the top of the Arbuckle, in reference to the abandoned offsetting producers to the east and north.

The samples of the basal Simpson sand and the Arbuckle dolomite indicated possible oil production; however, Drill Stem Test No. 2 recovered no oil or gas and recorded low reservoir pressures. Therefore, due to structural positions and no commercial shows it was recommended that the well be abandoned as a dry hole.

Submitted by

Wayne Lbsack  
Wayne Lbsack  
Petroleum Geologist

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