

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 6 Twp. 22S Rge. 12 (#) (W)

Location as "NE/CNW/SW" or footage from lines SE NW SE

Lease Owner Pan American Petroleum Corporation

Lease Name H. Tiepermann "A" Well No. 1

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-6-1943

Application for plugging filed 5-23-1957

Application for plugging approved 5-24-1957

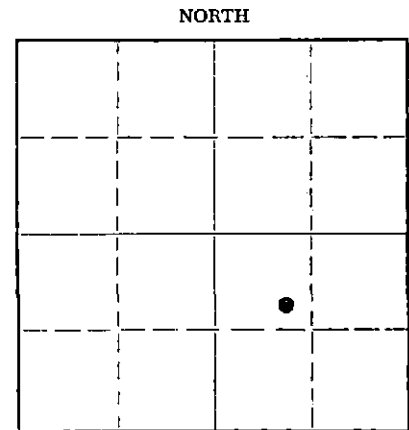
Plugging commenced 6-6-1957

Plugging completed 6-14-1957

Reason for abandonment of well or producing formation economically depleted

If a producing well is abandoned, date of last production 3-1-1957

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well R. M. Brundage

Producing formation Arbuckle Depth to top 3662 1/2 Bottom 3666 1/2 Total Depth of Well 3666 1/2 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>oil depleted</u>	<u>3662 1/2</u>	<u>3666 1/2</u>	<u>8-5/8</u>	<u>294</u>	<u>None</u>
				<u>5-1/2</u>	<u>3687</u>	<u>2713</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

<u>Sand</u>	<u>3666 1/2 - 3650</u>
<u>5 sx cement</u>	<u>3650 - 3610</u>
<u>Hvy mud</u>	<u>3610 - 250</u>
<u>Crushed rock</u>	<u>250 - 240</u>
<u>20 sx cement</u>	<u>240 - 180</u>
<u>Hvy mud</u>	<u>180 - 20</u>
<u>Crushed rock</u>	<u>20 - 15</u>
<u>5 sx cement</u>	<u>15 - to base of cellar</u>

7-10-57

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor R & S Pipe Pulling Company
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
I, G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of July, 19 57

C. Claude V. Sawell
Notary Public.

My commission expires May 3, 1961

PLUGGING
FILE SEC 6 T 22 R 12 W
BOOK PAGE 15 LINE 15

640 Acres

N R-12-W

WELL RECORD

160					160
		6			
			0 #1		
160					160

Locate Well Correctly

T
82
8

COUNTY Stafford, SEC. 6, TWP. 22-S, RGE. 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Henry Tiepermann WELL NO. 1
 DRILLING STARTED Aug. 9, 1943, DRILLING FINISHED Aug. 30, 1943
 WELL LOCATED 0 SE 1/4 NW 1/4 SE 1/4 1650 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1873' GROUND 1870'
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3333		4 Top Arbuckle	3662 1/2	
2 Top Conglomerate,	3354				
3 Top Simpson	3604				

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
8 5/8"	28 1/2	8 VT	Used	290	6	(Threads Off - Landed at 296' - 9")				
5 1/2" OD	14 1/2	8NT	Net'l.	3659	4	(Threads Off - Landed at 3662' - 10")				

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	294	0	160	Ash Grove		Halliburton			
5 1/2" OD	3666	7	100	Ash Grove		Halliburton			

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 WICHITA

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

PLUGGING
 FILE SEC. 6 T 22 R 12W
 BOOK PAGE 15 LINE 15

TOOLS USED

Rotary tools were used from 0 feet to 3662 1/2 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Type Rig 94' Structural Steel

PRODUCTION DATA

Temp. Potential 100 BPD
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Minimum Allowable effective Sept. 4, 1943
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H.G. Nothing Field Supt.
 Name and Title

Subscribed and sworn to before me this the 15 day of _____ 1943

My commission expires July 6-1945

[Signature]
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	165	<u>Stanolind Record</u>		
Sand	165	240	Core #1	3644½	3661½
Red Bed	240	688	Red. 16/17		
Anhydrite	685	705	3644½-58½ Green Shale		
Red Bed	705	725	3658½-61½ Green Sandy Shale VSSO.		
Red Bed & Sand	725	955	Core #2	3661½	3663½
Shale & Sand	955	1165	Rec. 1½/2		
Shale	1165	1170	3661½-62½ Green Shale, NSO.		
Salt & Shale	1170	1310	3662½-63½ Dolomite, Top 6" hard tight, NSO,		
Salt, Shale & Shells	1310	1425	Bot. 6" Cryst. Dol., Streak Fair Porosity		
Shale & Shells	1425	1720	& Sat.		
Sand	1720	1735	Core #3	3663½	3666½
Shale & Shells	1735	1885	Rec. 2/3		
Sand	1885	1930	Hard finely Cryst. Dolomite, streaks of		
Lime	1930	1950	fair to good Por. & Sat., bubbling gas,		
Shale	1950	1970	Slightly Vagular.		
Lime	1970	2005	Set 3686'7" 5½" OD casing, Landed at 3662'10",		
Lime & Shale	2005	2315	Cemented with 100 sacks.		
Lime	2315	2414	Cleaned out to bottom 3666½ TD DR measurement.		
Shale & Lime Shells	2414	2550	Acidized with 500 gal.		
Lime & Shale	2550	2629	Swabbed 15 BPH, 1000' from top; 23 BPH, 1500'		
Lime	2629	2645	from top, through 5½" casing.		
Shale & Lime	2645	2837	Established temp. Potential 100bbbls. for		
Shale & Shells	2837	2935	min. Allowable, effective Sept. 4, 1943.		
Shale	2935	2995	First Work	July 30, 1943	
Shale & Lime	2995	3010	Drilling Commenced	Aug. 9, 1943	
Sandy Shale & Lime	3010	3055	Drilling Completed	Aug. 30, 1943	
Lime	3055	3065	Completed as Producer	Sept. 6, 1943	
Shale	3065	3090	Permanent Bench Mark, Center 2" Outlet		
Lime	3090	3240	on Braden Head		1866'9"
Lime & Shale	3240	3298			
Shale	3298	3338			
Lime	3338	3383			
Shale	3383	3390			
Lime	3390	3555			
Chert	3555	3605			
Shale & Lime	3605	3618			
Lime	3618	3646			
Shale	3646	3662½			
Dolomite	3662½	3666½ TD			