STATE OF KANSAS

Form CP-4

Notary Public.

STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

6 Twp. 22S Rge. 12 (WK) C S/2 SW/4 SE/4 County. Sec_ Location as "NE/CNWXSWX" or footage from lines. NORTH Lease Owner Pan American Petroleum Corporation Lease Name H. Tiepermann 'A' Well No. Office Address Box 432, Liberal, Kansas 0i1Character of Well (completed as Oil, Gas or Dry Hole) <u> 19 44 </u> 2-6 Date well completed. 1-4 19_66 Application for plugging filed 1-5 <u> 19 66 </u> Application for plugging approved 1 - 31<u> 19 66</u> Plugging commenced_ 2-7 <u> 19 66</u> Plugging completed_ Reason for abandonment of well or producing formation. Economically Depleted January 19.66 If a producing well is abandoned, date of last production_ х Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat Yes menced? _____ A. Elving Name of Conservation Agent who supervised plugging of this well___ Arbuckle 3668 Bottom 3673 ____ Depth to top_ Total Depth of Well Producing formation . _ Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION SIZE PULLED GUT CONTENT FROM TO PUT IN Water 10-3/4 <u>Arbuckle</u> 3668 3673 1688 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from____ _feet for each plug set. Dumped Sand <u>3673-3650</u> 3650-3625 5 Sx. Cement <u> 3625-221</u> <u>Mud</u> Rock Bridge 221-209 5 Sx. Cement <u> 209-189</u> RECEIVED 45 Yards Ready Mix 189-0 CORPORATION COMMISSION FEB 24 1966 MONSERVATION DIVISION Wlehita, Kansas (If additional description is necessary, use BACK of this sheet) Knight Casing Pulling Company Name of Plugging Contractor <u>Chase, Kansas</u> Address _ KANSAS STATE OF. , COUNTY OF_ SEWARD D. M. Liles _(employee of owner) or (numerators) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God-(Signature) 432, Box Liberaí Kansas (Address) February 23 SUBSCRIBED AND SWORN TO before me this_ __day of_ 19.66

February 11, 1968

STANOLIND OIL AND GAS COMPANY

WELL RECORD

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OT OF CAR SA	NDS OD ZON	37.0			

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(OTA:	what in	entou v	vas useu	to protest sar	ids when outer	struigs were	panear			Michiga K		
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I, th	e undersi	gned, b	eing firs	duly sworn	upon oath, state	that this w	ell record	is rue, corr	ect and cor	nplete accordi	ng to the rec	ords of this
Tice and	d to the l	est of	my know	ledge and be	elief.		· (Lan-		0	4.11 35	toren
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Subscribed and sworn to before me this the day of My commission expires

Name and Title

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Surface Sand Sirface Sand & Clay	1			Тор	
	. 0	160	Date First Work	Dec.	1, 1943
······································	160	805	Drilling Commenced		4, 1946
ed Bed	205	225	Drilling Completed	i i	0, 1944
ed Bed & Shale	223	690	Completed as Producer	Feb.	6, 1944
nhydrite	680	702			"
hale & Shells	702	1195	Fotontial 167 BPD effect	stive Feb.	7, 1944
elt & Shele	1195	1485	for Allowable of 35 BP		1 -
belo & Lime	1486	1742			1
roken Lime	1748	1900	Permanent bench mark,	seater of	outlet
bale & Shells	7800	1930	on Braden Head	1667	
ine & Shale	1930	2830		}	
mela	Paro	2890	•		
I.mo	2890	5015			
iale	8015	5060			1
ine	8060	5145			
ale	3165	5256			
ino & Shelo	5256	5565		İ	
lme	5565	5417	•		
ine & Shale	3417	5478	·	5	
roken Line	3478	5530			
	8550	5677		ı	
ine & Chert	5577	5595			
ters	5595	5607		,	
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impaon Shale	3658	3668	1		
Plomito	5668	3673 To			
reen Simpson Sh., VSSO.	BOAT	無典四集 1871			
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