

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County. Sec. 6 Twp. 22S Rge. 12 (W)

Location as "NE/CNW/SW" or footage from lines C S/2 SW/4 SE/4

Lease Owner Pan American Petroleum Corporation

Lease Name H. Tiepermann "A" Well No. 2

Office Address Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 2-6 19 64

Application for plugging filed 1-4 19 66

Application for plugging approved 1-5 19 66

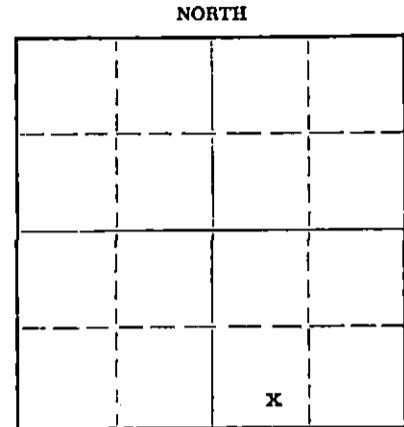
Plugging commenced 1-31 19 66

Plugging completed 2-7 19 66

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production January 19 66

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Name of Conservation Agent who supervised plugging of this well A. Elving

Producing formation Arbuckle Depth to top 3668 Bottom 3673 Total Depth of Well 3673 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3668	3673	10-3/4		
				7		1688

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Dumped Sand 3673-3650
- 5 Sx. Cement 3650-3625
- Mud 3625-221
- Rock Bridge 221-209
- 5 Sx. Cement 209-189
- 4 1/2 Yards Ready Mix 189-0

RECEIVED
STATE CORPORATION COMMISSION

FEB 24 1966

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company

Address Chase, Kansas

STATE OF KANSAS, COUNTY OF SEWARD, ss.
I, D. M. Liles (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *[Signature]*

Box 432, Liberal, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of February, 1966

My commission expires February 11, 1968

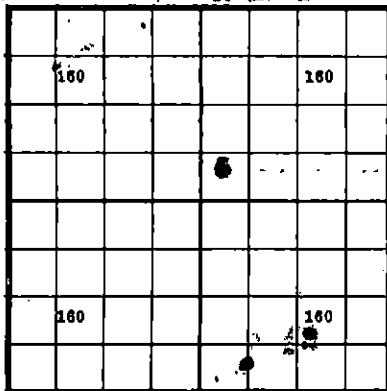
Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R-12-W



Locate Well Correctly

COUNTY Stafford, SEC 6, TWP 22-2, RGE 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME H. Flopermann WELL NO. 2
 DRILLING STARTED Jan 4, 1944, DRILLING FINISHED Jan 23, 1944
 WELL LOCATED 0 3/4 SW 1/4 620 ft. North of South
 Line and 620 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1675 GROUND 1670
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Loring	3329		4 Arkuckly	3658	3673 TD
2 Top Cherty Conglomerate	5375		5		
3 Top Simpson	5607		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 5/4"	40#	0 YF	Used	220	1	(Threads off - Landed at 220'7")					
7" OD	22 & 24	SR 210Y	Used	5653	11	(Threads off - Landed at 5653'8")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 5/4"	222	10	275	Ash Grove	Halliburton				
7" OD	5653	9	100	Ash Grove	Halliburton				

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NOTE: What method was used to protect sands when outer strings were pulled? CONSERVATION DIPS

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3673' TD feet, and from _____ feet to _____ feet to
 Cable tools were used from to clean out feet to _____ feet, and from _____ feet to _____ feet to

Type Rig _____

PRODUCTION DATA

Potential 167 MFD, effective Feb. 7, 1944
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. Flopermann Field Supt.
 Name and Title
February 23 day of 1944
Notary Public

Subscribed and sworn to before me, this the _____ day of _____, 1944
 My commission expires _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	160	Date First Work	Dec. 21, 1943	
Surface Sand & Clay	160	205	Drilling Commenced	Jan. 4, 1944	
Red Bed	205	223	Drilling Completed	Jan. 20, 1944	
Red Bed & Shale	223	590	Completed as Producer	Feb. 6, 1944	
Anhydrite	590	702	Potential 167 BPD effective Feb. 7, 1944 for Allowable of 25 BPD.		
Shale & Shells	702	1193			
Salt & Shale	1193	1495			
Shale & Lime	1495	1742			
Broken Lime	1742	1900	Permanent bench mark, center of 5" outlet on Braden Head	1667' 4"	
Shale & Shells	1900	1930			
Lime & Shale	1930	2220			
Shale	2220	2290			
Lime	2290	2315			
Shale	2315	2360			
Lime	2360	2462			
Shale	2462	2556			
Lime & Shale	2556	2565			
Lime	2565	2617			
Lime & Shale	2617	2672			
Broken Lime	2672	2530			
Lime	2530	2577			
Lime & Chert	2577	2595			
Chert	2595	2607			
Shale	2607	2659			
Simpson Shale	2659	2668			
Dolomite	2668	2673 TD			

Stanolind Record

Core #1
Rec. 1 1/2'.
Green Simpson Sh., VSSO.

Core #2
Rec. 4'.
Coarsely Cryst. Dolomite, Good Por. & Sat.

Well was drilled to total depth of 2673',
DF measurement, in Arbuckle, topped at 2668'.
Two cores were taken, 2659'-61' and 2661'-75'.
Four foot recovery out of 12' of second
core showed dolomite. By drilling time,
top of Arbuckle Dolomite was established at
2668'. 7" OD casing set at 2668' SIM.
Cleaned out hole. Swabbed 6 1/2 bbls oil first
hour. Swabbed 3 1/3 BOPH after swabbing
and bailing 10 hrs. Acidized with 500 gal.
Dowell XFS6, took acid 2 1/2 hrs., 1000# max.
pressure. Tested 2 1/3 BOPH, no water,
3 hr. test. Acidized with 1000 gal. Dowell
XFS and 27, took acid 2 hrs. 50 min., max
pressure 1000#. Four hour swab test off
bottom, 10 3/4 BOPH, no water. Acidized
with 2000 gal. Dowell XFS and 17, took acid
2 1/10 hrs., max pressure 1000#. Tested
10 BOPH, 4 hr. test off bottom after
swabbing 28 hrs. Rods landed FEB. 6, 1944.