

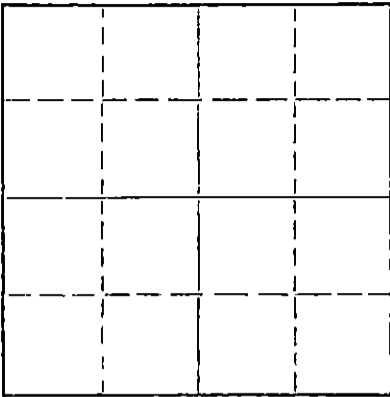
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec. 6 Twp. 22S Rge. 12W (E) (W)
Location as "NE/CNW/SW" or footage from lines SE SE NE
Lease Owner Western Petroleum Company, Inc.
Lease Name Charles Well No. 1
Office Address 925 Patton
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed May 31, 1963 19____
Application for plugging approved June 3, 1963 19____
Plugging commenced June 3, 1963 19____
Plugging completed June 10, 1963 19____
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3672 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
RECEIVED STATE CORPORATION COMMISSION JUN 14 1963 CONSERVATION DIVISION Wichita, Kansas				8 5/8	256'	None
				5 1/2	None'	3291'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up. Cleaning out cellar. Measuring T. D. Sanded to 3650'.
Dumped 5 sacks of cement. Working.
Working pipe. Shot at 3272'.
Working pipe. Spotting oil. Circulating. Spotted 58 bbl. oil.
Working pipe. Shot at 3020'. Move pipe 2'.
Working and starting pipe.
Loading equipment. Bailing hole. Set plug at 225'. Dumped 6 sacks of cement.
Bailed out hole to 210'. Build 18' rock bridge. Dumped 14 sacks of cement.
Filled hole and rock bridge. Capped well with 10 sacks of cement. Cleaning threads and
put on pector.
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address Box 221 Great Bend, Kansas
(If additional description is necessary, use BACK of this sheet)

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of June, 1963

My commission expires May 27, 1964

Notary Public.

DRILLERS LOG

#1 Charles

RECEIVED
STATE CORPORATION COMMISSION

JUN 21 1963

CASING RECORD: 7 Jts 8-5/8"
20# Pipe

COMPANY: Western Petroleum Co., Inc.

CONTRACTOR: Western Petroleum Co., Inc.

117 Jts 5-1/2"
14# Casing

COMMENCED: July 17, 1962

COMPLETED: July 27, 1962

TOTAL DEPTH: 3672.50'

ELEVATION: 1880 DF
1682 KB

DESCRIPTION:
02 SE NE
Section 6-T22S-R12W
Stafford County, Kansas

FORMATION	FROM	TO	REMARKS
Sand	0	40	Spudded 12:15 PM 7/17/62. Ran 7 jts 8-5/8" 20# pipe (249.95'). Set at 256' w/250 ex 60X40 Pozmix HA added. Plug down 5:30 PM 7/18/62.
Sand, Clay	40	120	
Shale	120	230	
Red Bed	230	257	
Red Bed & Shale	257	699	DST #1 3338-3389. Open 1 hr. Weak blow throughout test. Recovered 40' slightly oil cut watery mud. IBHP 970#/30"; FBHP 110#/30". IFF 10#; FFP 20#. MH 1830#.
Anhydrite	699	720	
Shale	720	760	DST #2 3664-3668. Open 1-1/4 hrs. Good blow throughout test. Recovered 1275' visible gas, 90' clean oil, 75' muddy oil. IBHP 770#/30"; FBHP 220#/30". IFF 80#; FFP 110#. MH 2000#.
Shale, Shells	760	1450	
Lime & Shale	1450	3000	
Lime	3000	3161	
Lime & Shale	3161	3296	
Lime	3296	3583	
Viola Lime & Chert	3583	3605	
Lime & Shale	3605	3652	
Shale & Lime	3652	3668	
Lime	3668	3672	

RTD

3672

DST #3 3666-72. Open 1-1/4 hours. Recovered 2340' visible gas, 850' clean gassy oil, 165' muddy oil (Gravity 35.1 corrected) (22-28% mud 12-14% water) 2' water @ bottom of tool. IBHP 1060#/30"; FBHP 755#/30". IFF 170#; FFP 390#.

ELECTRIC LOG TOPS

Anhydrite	687	-1195
Tarkio	2572	-690
Topska	2876	-996
Heebner	3165	-1286
Lansing	3316	-1434
BKS	3524	-1642
Conglomerate	3557	-1675
Viola	3562	-1680
Simpson	3600	-1716
Arbuckle	3661	-1779

Ran 117 Jts 5-1/2" 14# casing (3670.78') Set casing at 3667' (5' off bottom) w/50 ex 60X40 Pozmix salt saturated. Plugged down at 2:45 AM.

STATE OF KANSAS)
) SS
COUNTY OF BARTON)

I, the undersigned, being duly sworn on oath, state that the above statement and log are true and a correct record and log of the well drilled at the location above described.

WESTERN PETROLEUM CO., INC.

F. L. Copeland
F. L. Copeland, Drilling Supt.

Subscribed and sworn to before me this 11th day of August, 1962.

Reva C. Brown
Reva C. Brown, Notary Public

My Commission Expires January 15, 1963.