

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas



15.185.19412-0000

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Stafford County, Sec. 6 Twp 22-S Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE $\frac{1}{4}$  NW $\frac{1}{4}$  NW $\frac{1}{4}$

Lease Owner. Stanolind Oil and Gas Company

Lease Name. L. Elsen "A" Well No. 1

Office Address. P. O. Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole). Oil

Date well completed. April 23, 19 39

Application for plugging filed. May 25, 19 44

Application for plugging approved. May 26, 19 44

Plugging commenced. Aug. 16, 19 44

Plugging completed. Aug. 18, 19 44

Reason for abandonment of well or producing formation. Well became uneconomical.

If a producing well is abandoned, date of last production. May 30, 19 44

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Eldon R. Petty

Producing formation. Arbuckle Depth to top. 3638' Bottom. 3648' Total Depth of Well. 3648 Feet

Show depth and thickness of all water, oil and gas formations.

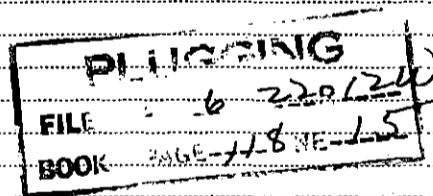
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Top Lansing Lime	Very Sl. Show	3292		10 3/4"	247'6"	None
Arbuckle Dolomite	Oil Show	3638	3648 TD	7" OD	3664'4"	2214'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy Mud from 3648' TD to 250',  
Wood Plug from 250' to 249',  
Bridged with 20 sac Cement from 249' to 229',  
Heavy Mud from 229' to 25' from top,  
Capped with 10 sac Cement from 25' to bottom of Cellar.



(If additional description is necessary, use BACK of this sheet)

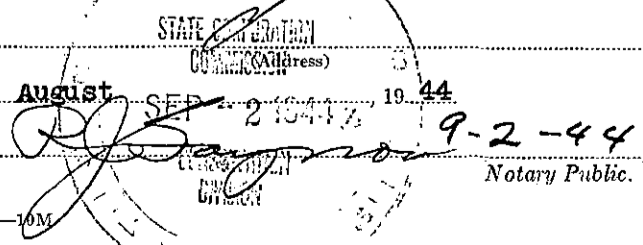
Correspondence regarding this well should be addressed to. Mr. T. L. Regan  
Address. P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.  
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* Field Supt.

SUBSCRIBED AND SWORN to before me this 29th day of August, 19 44

My commission expires 7-28-47



STANOLIND OIL AND GAS COMPANY

640 Acres  
N R12W

WELL RECORD

	o #1				
180				180	
		(6)			
180				180	

Locate Well Correctly

COUNTY Stafford, SEC. 6, TWP. 22, RGE. 12W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P.O. Box 591, Tulsa, Oklahoma  
 FARM NAME L. Elsen "A" WELL NO. 1  
 DRILLING STARTED 3-29 1939, DRILLING FINISHED 4-18 1939  
 WELL LOCATED NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  2310 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1860 GROUND 1857  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing Lime</u>	<u>3292</u>				
2 <u>Arbuckle Dolomite</u>	<u>3638</u>	<u>3648</u>			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
10 3/4" OD	35.75#	8	LW	244	6	(Threads off,	landed	at 250'	8")			
7" OD	22#	8-Rd-T	Pitts.	35	3635	7	(Threads off,	landed	at 3640 1/2")			

Liner Record: Amount None Kind None Top None Bottom None

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4" OD	247	6	235	(Oilmax)		Halliburton			
7" OD	3664	4	50	(Ash Grove)		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

DRILLING  
6 22 12W  
BOOK PAGE 118 LINE 151

TOOLS USED

Rotary tools were used from 0 feet to 3648 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 3648 feet to 3648 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

PRODUCTION DATA

Swabbed 1 BPH, no water, natural. After 500 & 1000 gals. acid, swabbed 19 BPH, trace water  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Potential test, 384 oil, 4% BS, 8% water, 32-48" SPM through 2" tubing 7" casing.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title \_\_\_\_\_

Subscribed and sworn to before me this 6th day of May, 1939

My commission expires May 3, 1941 (S. gned) Ivan H. Wilcox

Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface and Sand	0	200			
Red Rock	200	664			
Anhydrite (Top)	<u>664</u>	704			
Red Bed and Shells	704	751			
Red Bed	751	995			
Shale, gyp. shells	995	1515			
Lime and Shell Breaks	1515	1688			
Shale and Lime Shells	1688	1845			
Lime, Gray, Hard	1845	1930			
Lime and Shale Breaks	1930	2017			
Lime	2017	2095			
Lime, Shale and Shells	2095	2196			
Lime	2196	2255			
Shale	2255	2270			
Lime and Shale Breaks	2270	2332			
Shale and Lime Shells	2332	2594			
Lime	2594	2665			
Broken lime and shale	2665	2780			
Lime	2780	3020			
Broken Lime	3020	3049			
Lime, Hard	3049	3140			
Lime and Shale Breaks	3140	3178			
Shale and Shells	3178	3268			
Lime, Broken	3268	3292			
Lime, Hard	3292	3330			
<u>Top Lansing (Corrected)</u>	<u>3292</u>				
Lime, Broken	3330	3375			
Lime	3375	3397			
Lime, Porous, Oolitic Vss	3397	3402			
Lime	3402	3477			
Lime, Shale Breaks	3477	3547			
Lime, Broken	3547	3552			
<u>Top Viola (Corrected)</u>	<u>3547</u>				
Lime and Chert	3552	3612			
Lime and Shale	3612	3635			
<u>Core #1 - 4' 5 1/2" Recovery</u>					
Shale, green, sandy	3635	3638			
Dolomite, tan to brown, dense; Very low porosity, slight saturation. Slightly broken w/Green shale	3638	3640 1/2			
<u>Top Arbuckle Dolomite</u>	<u>3638</u>				
<u>Core #2 - 3' 1/4" Recovery</u>					
Dolomite, tan to brown, dense to medium cryst. w/ few shaley streaks. Low Porosity and Slight saturation except for last foot which had good porpsity and saturation	3640 1/2	3644 1/2			
<u>Core #3 - 1 1/2' / 3 1/2" Recovery</u>					
Dolomite, fair porosity and fair saturation.	3644 1/2	3645 1/2			
Dolomite, streaked w/green shale. Slight porosity, slight saturation.	3645 1/2	3646			
Dolomite and sand; oil show	3646	3648			
<u>Total Depth</u>	<u>3648</u>				