## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance R

## WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Staf	ford	Coun	ty. Sec <u>. 6</u> T	wp.22 Rge.	<u>.12</u> (Ex)_	(W)
NORTH	Location as "NE	CNWĸSwĸ"	OF TOOLERS IN	<u> </u>			
!	Lease Owner R. P. Nixon Operations, Inc.						
	Lease Name	Blackb				_ Well No	
i   i	Office Address				T) .	<u>ці, Kans</u> у Hole	as_
	Character of Wel	ll (completed	as Oil, Gas o	or Dry Hole)		<del></del>	61
1 . 1	Date well comple				Nov. 1		<u> 1964 </u>
<u>i</u> 1 i	Application for p					<u> </u>	1964
	Application for pl				Nov. 1		1964 1964
i l i	Plugging commer Plugging complet				Nov. 1		19 64 19 64
!	Reason for aband						.19_5-4_
1 1	Reason for abalic	ountent of we	at of producin	g totmadou			
	If a producing well is abandoned, date of last production 19						
<u></u>	Was permission		-	_			
Locate well correctly on above Section Plat		yes		THE DIVISION OF	i its agents bei		7415 CO114
me of Conservation Agent who sup	ervised plugging of this	well A. E	lving				
oducing formation	De	pth to top	Botton	n	Total Depth of	Well 3665	Feet
ow depth and thickness of all water							
OH OAS OR WATER RECOR	De					<b>a</b> .a	
OIL, GAS OR WATER RECOR	<u>→                                    </u>		·			CASING REC	ORD
FORMATION .	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED O	IUT
			245'	8 5/8",	cmtd w/	250 sax	
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-					100 Pm		
	· · · · · · · · · · · · · · · · · · ·				REC	TO BEEF	
		<u>-</u>		<del></del>	ONIE CORPOR	TION CO.	<u> </u>
<del></del>	<del></del>		<del></del>			CORTAL	2STUA
	i				— <i>и</i> Ес-	37 100 .	
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				- (	ONSFRUATI	12-	<del>3/-(</del>
					ONSERVATION Wichita	ON DIVISION	
		· · · · · · · · · · · · · · · · · · ·			Wichita,	Kansas	•
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<del></del>	/Ye additional d		ananan maa DACI	7 -6 15 - 1 - 1 2	<del></del>		
me of Plugging Contractor	(If additional d Shields Drill:	ing Com	pany, Ise BAC	Cortnis sneer)	`		
	lussell, Kansa						
ATE OF KANSAS			RUSSEL	F			
ATE OF RANGAS R. P.	Nixon COUN	ITY OF			, SS. <sub>.</sub>		
			(employee of	owner) or (own	er or operator)	of the above-o	lescribed
ll, being first duly sworn on oath,	says: That I have know	wledge of the	facts, statem	ents, and matter	s herein contair	ed and the lo	g of the
ove-described well as filed and tha	it the same are true and	correct. So	help me God	RM.	•		
	C	Signature)		98/Wyon	<i></i>		
19.	·	- ,	54 East	Wichita	Avenue R	ussell.	Kansa
		<u></u>	<u> </u>		Address)		
Subscribed and Sworn to before	ore me this 12th	day of		ovember	, 19	64	
		•	4)	Th 8. 11	2		
1 Tradestant	10/0	•		un 6. 1	cillis	Notary I	Parhita
commission expires January 5	, <del>1</del> 707					Most y I	
			à ca				

Russell, Kansas

WELL LOG

Operator:

R. P. Nixon

Well:

Blackburn #1

Commenced:

November 3, 1964

Completed:

November 10, 1964

Contractor:

Shields Drilling Co., Inc.

CASING RECORD

Size

Run

Pulled

8 5/8"

245°

Cmtd w/ 250 sax

Well Description:

SW NW NE

Sec. 6-22S-12W

Stafford County, Kansas

Elevation:

18731 RB

Treatment:

Production:

D & A

Tops:

Heebner 3, 1591 Toronto 3, 1781 Lansing-KC 3, 3061

Viola Simpson 3, 5621 3,6021

Arbuckle

RTD

3,6581

. . Figures Indicate Bottom of Formations .

STATE CORPORATION COMMISSIO DEC 31 1964 CONSERVATION DIVISION Wichita, Kansas

Surface soil, shale & shells	245
Shale, shells & redbed	6771
Anhydrite	710'
Redbed & shale	9748
Shale, shells, salt & lime	1,630
Lime	2, 175
Shale & lime streaks	2,865,
Lime & shale	3, 107
Lime	3, 515¹
Lime & chert	3,660¹
Lime	3, 665°
oper processes	

## NOTES

DST #1	3, 4221 - 3, 4411	Tool open 30 min. w/ weak blow for 11 min. Recovered 10° mud. All pressures 0 #
DST #2	3, 441 <sup>1</sup> - 3, 481 <sup>1</sup>	Tool open 1 hr. Recovered 3001 muddy water. IBHP-1050 #, IFP-150 #, FFP-40 #, FBHP-920#
DST #3	3, 652 <sup>‡</sup> - 3, 661 <sup>‡</sup>	Tool open 1 hr. Recovered 480° gas cut water. IBHP- 950 #, IFP -170#, FFP- 200 #, FBHP-945#