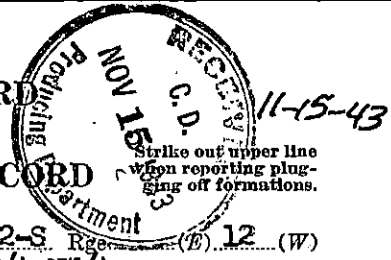


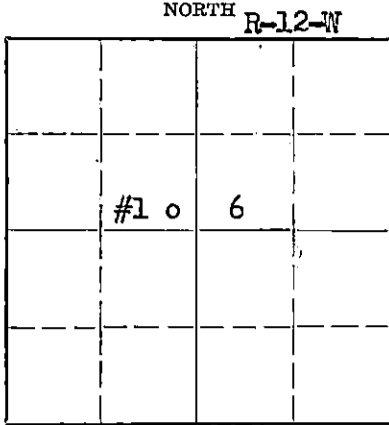
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD



Stafford County, Sec. 6 Twp. 22-S Rge. 12 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/4 SE/4 NW/4  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Louie Elsen Well No. 1  
Office Address P. O. Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed Nov. 9, 1943  
T Application for plugging filed Verbal Nov. 9, 1943, Written Nov. 11, 1943  
22 Application for plugging approved Nov. 9, 1943  
S Plugging commenced Nov. 10, 1943  
Plugging completed Nov. 10, 1943  
Reason for abandonment of well or producing formation Non-Commercial Producer



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  
Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander  
Producing formation Arbuckle Depth to top 3686' Bottom \_\_\_\_\_ Total Depth of Well 3694' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS			CASING RECORD			
Formation	Content	From	To	Size	Pat In	Pulled Out
Top Lansing	No Show	3321		8 5/8	268'6"	
Top Arbuckle	Slight Show	3686	3694 TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy Mud from 3694' TD to 270' from top  
Bridged with Halliburton Plug and 20 sacks Cement  
Heavy Mud from Bridge to 25' from top  
Capped with 15 sacks Cement to Bottom of Cellar.

FILE 6-22-12W  
BOOK PAGE 98 LINE 12

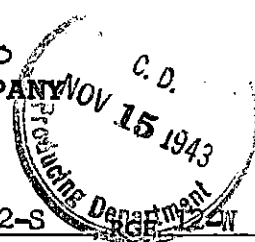
(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Mr. T. L. Regan  
Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.  
H. G. Nething (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* Field Supt.

SUBSCRIBED AND SWORN to before me this 12th day of November, 1943.

My commission expires 7-28-47  
*R. J. [Signature]* Notary Public.



640 Acres

N R-12-W

160					160
		#1	o	6	
160					160

Locate Well Correctly

T  
22  
S

WELL RECORD

COUNTY Stafford, SEC. 6, TWP. 22-S  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma  
 FARM NAME Louie Elsen "B" WELL NO. 1  
 DRILLING STARTED Oct. 25, 1943, DRILLING FINISHED Nov. 8, 1943  
 WELL LOCATED SE 1/4 SE 1/4 NW 1/4 330 ft. North of South  
 Line and 2640 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1871' GROUND 1868'11"  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Top Lansing	3321		4		
2 Top Arbuckle	3686		5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	28	8 VT	Used	265	11	Threads Off (Landed at - 270'		10"			

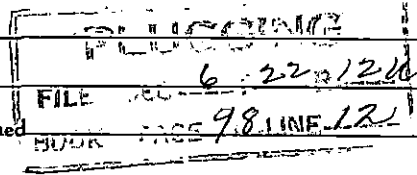
Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8 5/8"	268	6	250	Ashgrove		Dowell			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained



TOOLS USED

Rotary tools were used from 0 feet to 3694 TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Type Rig 94' Structural Steel

PRODUCTION DATA

Non-Producing  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. G. Pethig Field Supt.  
 Name and Title

Subscribed and sworn to before me this the 12th. day of November, 19 43

My commission expires 7-28-47  
R. J. Jayson Notary Public.

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	210			
Red Bed, Shells	210	273			
Red Bed & Shale	273	678			
Anhydrite	678	702			
Shale & Shells	702	860			
Lime & Shale, Broken	860	1100			
Salt & Lime Shells	1100	1256			
Salt & Shale Shells	1256	1480			
Shale & Lime	1480	1740			
Sandy Lime	1740	1775			
Shale & Lime	1775	2080			
Lime, Broken	2080	2195			
Lime & Shale	2195	2335			
Shale & Shells	2335	2451			
Shale & Lime	2451	2552			
Lime	2552	2565			
Lime & Shale	2565	2690			
Lime	2690	2995			
Shale & Lime	2995	3096			
Hard Lime	3096	3106			
Shale & Lime	3106	3224			
Lime	3224	3245			
Shale & Lime	3245	3312			
Lime	3312	3558			
Conglomerate (Cherty)	3558	3566			
Chert	3566	3603			
Shale & Chert	3603	3659 $\frac{1}{2}$			
Shale	3659 $\frac{1}{2}$	3687			
Lime	3687	3694 TD			