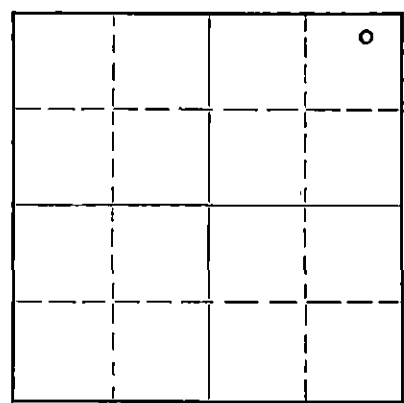


### WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Stafford County. Sec. 10 Twp. 22S. Rge. 12 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NE $\frac{1}{4}$ , NE $\frac{1}{4}$ , NE $\frac{1}{4}$   
Lease Owner Stanolind Oil and Gas Company  
Lease Name L. Ahnert Well No. 3  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 6-21 1950  
Application for plugging filed Verbal w/C. D. Stough 6-20 1950  
Application for plugging approved 6-23 1950  
Plugging commenced 6-21 1950  
Plugging completed 6-21 1950  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. D. Stough  
Producing formation Arbuckle Depth to top 3662 Bottom 3681 Total Depth of Well 3681 Feet  
Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3662	3681	8-5/8	637	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hvy. mud 3681' - 250'  
Halliburton plug set @ 250' cemented w/25 sx cement  
Hvy. mud to 35'  
Halliburton plug set @ 35' cemented w/25 sx cement  
Hvy. mud to ground level

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie  
Address Box 7, Ellinwood, Kansas

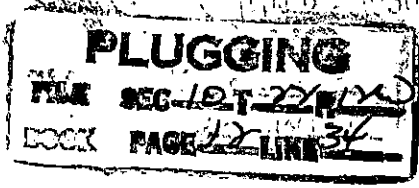
STATE OF Kansas, COUNTY OF Barton, ss.  
G. A. Younie (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Younie* Field Supt.  
Box 7, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 27th day of June 1950

My commission expires November 14, 1953

*D. J. H. Kachler*  
Notary Public  
6-28-50



STANOLIND OIL AND GAS COMPANY  
WELL RECORD

TWP. 22 S  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


R  
G  
E

W  
E OR W

LEASE L. Ahnert WELL NO. 3

LOCATION OF WELL: 330 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 330 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NE 1/4. -- 1/4. -- 1/4.

OF SECTION 10, TOWNSHIP 22  NORTH  SOUTH, RANGE 12  EAST  WEST.

Stafford COUNTY Kansas STATE

ELEVATION: R.D.B. - 1848

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 6-4 19 50 COMPLETED 6-20 19 50

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES						
	NAME	FROM	TO	NAME	FROM	TO
1	<u>Arbuckle</u>	<u>3662</u>	<u>3681</u>			
2						
3						

WATER SANDS								
	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1								
2								

CASING RECORD (OVERALL MEASUREMENT)					LINER SCREEN RECORD			
CSG. SIZE	WEIGHT	DESCRIPTION	MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT	MAKE AND TYPE
						TOP	BOTTOM	
<u>8-5/8"</u>	<u>22.7</u>	<u>Slip Joint</u>	<u>Armo - S.W.</u>	<u>637</u>				

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD						MUDDING RECORD		
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8"</u>	<u>644</u>	<u>450</u>	<u>Star Cor</u>	<u>Portland</u>	<u>Halliburton</u>	<u>450#</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3681 FEET, AND FROM   FEET TO   FEET

CABLE TOOLS WERE USED FROM   FEET TO   FEET, AND FROM   FEET TO   FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry hole - Plugged & Abandoned

WATER   BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS   SHUT-IN PRESSURE   LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT, ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 27th DAY OF June 19 50 ME AND TITLE Field Superintendent  
MY COMMISSION EXPIRES November 14, 1953 [Signature]  
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & shells	0	400			
Red Bed	400	634			
Anhydrite	634	665			
Shells & shale	665	1500			
Lime and shale	1500	1645			
Shale & sand	1645	1790			
Sand & lime	1790	1955			
Lime	1955	2075			
Sandy lime & shale	2075	2215			
Shale & lime	2215	2860			
Lime	2860	3060			
Shale & lime	3060	3075			
Lime	3075	3135			
Lime - broken	3135	3195			
Shale & lime	3195	3293			
Top Lansing	3293				
Lime	3293	3524			
Lime & shale	3524	3556			
Top Conglomerate	3556				
Lime & chert	3556	3601			
Top Simpson	3601				
Simpson lime	3601	3620			
Shale	3620	3662			
Top Arbuckle	3662				
Lime	3662	3681			
<u>Lane Wells Electric Log to T.D.</u>					
<u>Total Depth</u>					
By Lane Wells		3681			
By Rotary Drill		3681			
<u>8-5/8" OD Casing set @</u>					
<u>Cemented w/450 sx Star Cor Cement</u>					
<u>Well Plugged &amp; Abandoned</u>					
<u>June 21, 1950</u>					

**PLUGGING**  
 FILE NO 10727 R 120  
 BOOK PAGE 12 LINE 34

**STANOLIND OIL AND GAS COMPANY**  
FIELD PURCHASE ORDER

**No M93538**  
15-185-11768-0000

DATE 6/30, 1950

ORDERED FROM State Conservation Commission Conservation Div

ADDRESS 800 Bellamy Bldg Wichita Ks

RENDER INVOICE IN DUPLICATE FOR EACH ORDER, SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY Ellwood Ks  
CITY STATE

QUANTITY	DESCRIPTION	FEA	BYM	UNIT PRICE	AMOUNT
	<u>Plugging Assessment</u>				
	<u>PLUGGING</u>				
	<u>FILE SEC 10177 NYW</u>				
	<u>BOOK PAGE 12 LINE 34</u>				

**PLUGGING**  
**FILE SEC 10177 NYW**  
**BOOK PAGE 12 LINE 34**

**RECEIVED**  
Conservation Div.  
JUL 5 - 1951  
STATE CORPORATION  
COMMISSION  
KANSAS

CHARGE TO L. Pleasant #3 Prod  
USED FOR Prod Well

ORIG. CONST.     OPERATIONS  
 REPLACEMENT     REPAIRS

**TERMS**  
By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.

**STANOLIND OIL AND GAS COMPANY**  
BY [Signature]

CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

CONTRACTOR