STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Staff	ord	County	y. Sec. 11 T	wp. 22 Rge.	12 XXX (W)
NORTH		IE/CNW¤SW¤"		M MLV3	0' FEL 198	30. FSL
	Lease Owner_	O1 7 **		<u>leum Corpo</u>		
	Lease Name _	Box 432, 1				_ Well No
		Well (completed			Oil	
i i i	Date well con	-			9-1	19 40
l l	•	r plugging filed			1-4	19 66
	Application for	r plugging approv	red		1-5	19 66
x		nenced			2-3	19 66
	Plugging comp				2-10 Facromical	
	Reason for aba	andonment of wel	l or producing	g formation	ECOHOMICA1	.iy bepieted
	If a producing	well is abandon	ed date of la	st production	November	19 65
i				_		ore plugging was com-
Locate well correctly on above Section Plat	menced?	Yes				
mne of Conservation Agent who s	upervised plugging of th	nis well A. I	llving			26.00
oducing formation Arbuck	le	Depth to top36	528 Bottom	3633	Total Depth of	Well 3633 Feet
now depth and thickness of all wa	ter, oil and gas formation	ons.				
OIL, GAS OR WATER RECO	RDS					CASING RECORD
FORMATION	CONTENT	FROM ,	YO	8ize	PUT IN	PULLED OUT
Arbuckle	Depleted	3628	3633	8-5/8	234	None
				6	3648	2399
					-	
		<u> </u>				
		 	 			
	•					
Set Plug at 3300 5 sx. cement 3300-32 Mud 3275-24 Rock Bridge 240-230 5 sx. cement 230-220 3½ yards cement 220-	0			CEATE CORPOR	23 1966 N DIVISION	SIO _A
						
	(If addition	al description is nece	ssary, use BACK	of this sheet)		
ame of Plugging Contractor						
ddress						
TATE OF KANSAS						
	th, says: That I have k	mowledge of the	facts, statements,	Liberal,	ks herein contain	
Subscribed and Sworn to b	pefore me this 18th	day of			Address)	56
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ly commission expires Februar	y 11, 1968.		• •			мошту гионс.

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160				1	160	
1	Locate	Wel	l Cor	rectly	7	

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1	160	7	-		160			COUNTY	Staff	ord	SEC	11	т	wp 2	2S _{RGF}	, 12W
			<u> </u>	١.	\dagger	+		COMPAN	Y OPERA	TING_S	tanolin	d 011	and	Gas C	28 ompany	
	 	-	\vdash	11	+		T 22	OFFICE	ADDRESS	В	ox 591,	Tule	a, C	klahom	a	
\vdash				**	+	┼┤		FARM NA		harles	Voigt				WELL NO	1
	0	#1				┼┤	•	DRILLIN	G STARTI	_{ED.} 8-8-	19 40	DRII	LLIN		HED 8-26	
ļ	-	_		1	 	1-1	•	WELL LC	CATED _	E/2	NW NW	!⁄4	SW	1/4	1980 ft. N	orth of Sout
	160	<u> </u>			160	Ш		Line and	S	90			ft. E	ast of We	st Line of Qu	arter Section
L	<u>.</u>		L			igsqcup	4								_GROUND	
	L	ocate	Wel	Correc	ly.					ELL (Oil,			oil		<u>-</u>	
								OIL	OR GAS SA	NDS OR ZO	NES					
		_	Nai	ne				From	То		r	Name			From	То
1 Ar	prof	de		•				3628	3633	4						
2	-									5						
3					_					6						
									WATE	SANDS						
			Name			Fre	om	To	Water Level		Na.	me		From	То	Water Leve
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2	•									5						ļ
		,		, <u>-</u>						6						
		,		-				Amount		Amount	Pulled			Packe	r Record	
Size	-	Wt.	.	Thds.	- - M	fake	 -	Ft.	In.	Ft.	īn.	Size	\rightarrow	Length	Depth Set	Make
5/8"	<u> </u>	28		8	Jae			231	8		off -		\rightarrow		_ '	
OD 1	2	20	10	8,8	Pit	tabu	irg 3	622	8	(Thds.	off -	Lande	d et	3628	4 10 }	
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Liner Red	cord:	Amo	unt				_ Kind			_ Тор						
Liner Red				1 5-		··· <u> </u>	Kind	CEMENT		MUDDING	RECORD					
Liner Rec		ount i		Sa Cen	ks ient	-			Me		RECORD Amour	nt		Mudding Method	(Results See Note)
<u> </u>	Am	ount i	Set	Cen			Cher Jal.	CEMENT nical	Me	MUDDING thod enting		nt		Mudding	(See Note)
^{6lze} 5/8"	Am Fee	ount i	Set In.	Cen	ent 50		Cher Sal. Oil	CEMENT nical Make	Me Ceme	MUDDING thod enting		nt Company		Mudding		see Note)
^{6lze} 5/8"	Am Fee	ount i	In.	Cen	ent 50	(Cher Sal. Oil	CEMENT nical Make	Me Ceme	MUDDING thod enting	Amour	الما وسائل		Mudding Method		See Note)
6lze 5/8#	Am Fee	ount i	In.	Cen	ent 50		Cher Sal. Oil	CEMENT nical Make	Me Ceme	MUDDING thod enting	Amour	الما وسائل	3 / 1 V	Mudding Method		see Note)
6lze 5/8#	Am Fee	ount i	In.	Cen	ent 50		Cher Sal. Oil	CEMENT nical Make	Me Ceme	MUDDING thod enting	Amour	FOR 47		Mudding Method		see Note)
^{6lze} 5/8**	Am Fee	ount i	In.	Cen	ent 50		Cher Sal. Oil	CEMENT nical Make	Me Ceme	MUDDING thod enting irton	Amoun Or E. C.U.	Resort	196	Mudding Method		see Note)
5/8¶	Am Feet 23 364	00unt :	In. 10 5	1 1 (50 00		Cher Jal. 011	CEMENT nical Make IMAX Grove	Me Cem	MUDDING thod enting irton	Amoun	Reorgi	1966	Mudding Method		see Note)
5/8¶	Am Feet 23 364	00unt :	In. 10 5	1 1 (50 00		Cher Jal. 011	CEMENT nical Make IMAX Grove	Me Cem	MUDDING thod enting irton	Amoun	Reorgi	1966	Mudding Method		see Note)
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Formation	Тор	Bottom	Formation	Top	Bottom
Coller		2 05			-1
Surface Clay	0	8.25 25 20	Acid: 1000 gallons Hallil hour, max. pressure		
Sand	20	130	nour, max. pressure	a aroff Pr	\$1. •
Shale	130	155	Test: 32 barrels oil per	hour.	
Shale and red rock	155	248	ione: og barrorb orr por	HOUL .	
Red rock	248	633	Acid: 2000 gallons Halli	urton. 1	took acid
mhydrite	633	654	in 50 minutes, max.		
led rock and shale	654	802		1	
Shalo and lime shells	802	1145	Test: 12 barrels oil per	hour.	ļ
Salt and shale	1145	1267			İ
Salt	1267	1450	Potential:		
Shale	1450	1540	Pumped 53,71 barrels oil,		
ime	1540	1563	through 22" tubing, running		
ime and shale	1563	1805	establish a potential of		
Sandy lime and shale	1805	1923	Pumped 33.2 barrels in 21	hours p	ior to test
ime and shale	1923	2376	Downer and Downlands of the		
Shele Broken lime	2376	2595	Permanent Bench Mark		İ
ine	259 5 283 7	283 7 2963	Man of 6t social alama-	1040	75
Rroken lime	2963	3000	Top of 6" casing clamps	1840.	٦
ime	3000	3204	Date first work	8-2-40	
Shale	3204	3271	Date drilling commenced	8-8-40	
ime and shale	3271	3307	Date drilling completed	8-26-40	}
Lime	3307	3513	Date well completed	9-1-40	Ì
.ime and shale	3513	3525	Date potential effective	9-2-40	
ime and chert	3526	3562	-		
Chert	3562	3574			·
Sha lo	3574	3628			
Op Arbuckle	3628				
olomite	3628	3633			
fotal Depth	3633	1			
Following information for	Stanoli	nd Records:			
Top Lansing	3285				
rop Viola	3542				
Top Simpson	3575		,		
Fop Arbuckle	3628		'		
Core #1 - 2'/3' Rec.	3629	3632			
Colomite, brown - few					
solution cavities, fair porosity, spotted satura-					
tion, fair to good. Botto	m				
5" shaley, green.	- -				
Cable Tools					
Plug drilled - no fill-up	3632	3633			
Test - 20 gallons frog per hour.					
acid: 300 gallons Hallib 2 3/4 hours maximum	rton, to	ook acid re 1000 PSI			
Test: 5 barrels oil per	our.				
Acid: 600 gellons Hellib 40 minutes, max. p					

Test: 112 barrels oil per hour.