

STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 11 Twp. 22 Rge. 12 ~~XX~~ (W)

Location as "NE/CNW/SW" or footage from lines 990' FEL 1980' FSL

Lease Owner Pan American Petroleum Corporation

Lease Name Charles Voight "A" Well No. 1

Office Address Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 9-1 19 40

Application for plugging filed 1-4 19 66

Application for plugging approved 1-5 19 66

Plugging commenced 2-3 19 66

Plugging completed 2-10 19 66

Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production November 19 65

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving

Producing formation Arbuckle Depth to top 3628 Bottom 3633 Total Depth of Well 3633 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Depleted	3628	3633	8-5/8	234	None
				6	3648	2399

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set Plug at 3300  
5 sx. cement 3300-3275  
Mud 3275-240  
Rock Bridge 240-230  
5 sx. cement 230-220  
3 1/2 yards cement 220-0

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_

Address \_\_\_\_\_

STATE OF KANSAS, COUNTY OF SEWARD, ss.

I, D. M. Liles (employee of owner) or (owner's operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *D M Liles*

Box 432, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of February, 19 66

My commission expires February 11, 1968

Notary Public.



WELL RECORD

160					160
			11		
160					160

Locate Well Correctly

T  
22  
S

COUNTY Stafford, SEC. 11, TWP. 22S, RGE. 12W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME Charles Voigt WELL NO. 1  
 DRILLING STARTED 8-8- 19 40, DRILLING FINISHED 8-26- 19 40  
 WELL LOCATED E/2 ~~NE~~ NW 1/4 SW 1/4 1980 ft. North of South  
 Line and 990 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1847 GROUND 1844  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3628</u>	<u>3633</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8 5/8"</u>	<u>28</u>	<u>8</u>	<u>Used</u>	<u>231</u>	<u>8</u>	<u>(Thds. off - Landed at 239'0")</u>					
<u>6" OD</u>	<u>20</u>	<u>10 &amp; 8</u>	<u>Pittsburg</u>	<u>3622</u>	<u>8</u>	<u>(Thds. off - Landed at 3628'4")</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8 5/8"</u>	<u>233</u>	<u>10</u>	<u>150</u>	<u>Oilmax</u>		<u>Halliburton</u>			<u>2647</u>
<u>6" OD</u>	<u>3648</u>	<u>5</u>	<u>100</u>	<u>Ash Grove</u>		<u>Halliburton</u>			<u>3628-19</u>

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3632 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Cable tools were used from 3632 feet to 3633 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Type Rig 94' Steel

PRODUCTION DATA

Swabbed 1/3 barrels oil per hour natural - Physical potential; Pumped 53.71 barrels oil in  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent. Water \_\_\_\_\_ per cent  
8 hours through 2 1/2" tubing, running 25-44" SPM to establish a potential of 161 barrels oil  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent. Water \_\_\_\_\_ per cent  
per day, no water.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Edl Kern Production Foreman  
Name and Title

Subscribed and sworn to before me this the 9th day of September, 19 40

My commission expires May 3, 1941  
Juan H. Wilcox  
Notary Public.

STANO Oil & Gas  
#1 Chas Vaight "A"

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	8.25	<u>Acid:</u> 1000 gallons Halliburton took acid 1 hour, max. pressure 975# PSI.		
Surface Clay	8.25	20	<u>Test:</u> 3½ barrels oil per hour.		
Sand	20	130	<u>Acid:</u> 2000 gallons Halliburton, took acid in 50 minutes, max. press. 1000 PSI.		
Shale	130	155	<u>Test:</u> 12 barrels oil per hour.		
Shale and red rock	155	248	<u>Potential:</u>		
Red rock	248	633	Pumped 53.71 barrels oil, no water, in 8 hours through 2½" tubing, running 25-44" SPM, to establish a potential of 161 barrels of oil.		
Anhydrite	633	654	Pumped 33.2 barrels in 2¼ hours prior to test.		
Red rock and shale	654	802	<u>Permanent Bench Mark</u>		
Shale and lime shells	802	1145	Top of 6" casing clamps 1840.75		
Salt and shale	1145	1267	Date first work 8-2-40		
Salt	1267	1450	Date drilling commenced 8-8-40		
Shale	1450	1540	Date drilling completed 8-26-40		
Lime	1540	1563	Date well completed 9-1-40		
Lime and shale	1563	1805	Date potential effective 9-2-40		
Sandy lime and shale	1805	1923			
Lime and shale	1923	2376			
Shale	2376	2595			
Broken lime	2595	2837			
Lime	2837	2963			
Broken lime	2963	3000			
Lime	3000	3204			
Shale	3204	3271			
Lime and shale	3271	3307			
Lime	3307	3513			
Lime and shale	3513	3526			
Lime and chert	3526	3562			
Chert	3562	3574			
Shale	3574	3628			
Top Arbuckle	3628				
Dolomite	3628	3633			
Total Depth	3633				
Following information for Stanolind Records:					
Top Lansing	3285				
Top Viola	3542				
Top Simpson	3575				
Top Arbuckle	3628				
Core #1 - 2' / 3' Rec.	3629	3632			
Dolomite, brown - few solution cavities, fair porosity, spotted saturation, fair to good. Bottom 6" shaley, green.					
<u>Cable Tools</u>					
Plug drilled - no fill-up	3632	3633			
<u>Test</u> - 20 gallons frog per hour.					
<u>Acid:</u> 300 gallons Halliburton, took acid 2 3/4 hours maximum pressure 1000 PSI					
<u>Test:</u> 5 barrels oil per hour.					
<u>Acid:</u> 600 gallons Halliburton, took acid 40 minutes, max. press. 1600 PSI					
<u>Test:</u> 11½ barrels oil per hour.					