STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-185-11775-0000

WELL PLUGGING RECORD

NORTH

Locate well correctly on above Section Plat

Stafford County. Sec 11 Twp. 22S Rge. 12 (E) (W)

Location as "NE/CNW¼SW¼" or footage from lines S/2 NE/4 SW/4

Lease Owner Stanolind Oil and Gas Company

Lease Name C. Voight "A" Well No. 2

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 10-10- 19 50

Application for plugging filed 10-10- 19 50

Application for plugging approved 10-13- 19 50

Plugging commenced 10-10- 19 50

Plugging completed 10-11- 19 50

Reason for abandonment of well or producing formation Dry hole when drilled.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes by ~~well~~ wire

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Arbuckle Depth to top 3670 Bottom 3758 Total Depth of Well 3758 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3670	3758	8-5/8	637	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3758' - 260' Heavy Mud
260' - 30' 35 sax cement on top of plug
30' - 0' 15 sax cement on top of plug

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Younie

Address Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

G. A. Younie (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G A Younie Field Supt.

Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of October, 1950

[signature] Notary Public.

My commission expires November 14, 1953

23-3273-s 4-50—10M

STATE CORPORATION COMMISSION
NOV 22 1950 11-22-50
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 11 T 22 R 12W
BOOK PAGE 35 LINE 2

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FORM 90 11-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

TWP. 22 S (N OR S) RGE 12 W (E OR W) Section 11

LOCATE WELL CORRECTLY

LEASE C. Voight "A" WELL NO. 2

LOCATION OF WELL: 990 FT. ☐ NORTH ☒ SOUTH OF THE ☒ NORTH ☐ SOUTH LINE AND 660 FT. ☐ EAST ☒ WEST OF THE ☒ EAST ☐ WEST LINE OF THE SW ¼ . ¼ . ¼ .

OF SECTION 11, TOWNSHIP 22 ☐ NORTH ☒ SOUTH, RANGE 12 ☐ EAST ☒ WEST.

Stafford (COUNTY) Kansas (STATE)

ELEVATION: 1851'

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING: COMMENCED Sept. 18, 1950 COMPLETED Oct. 11, 1950

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1	Lansing	3300	3670	4			
2	Arbuckle	3670	3758	5			
3				6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE	QUANTITY FEET
8-5/8	22.7	SJ	Armco S.W.	639

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT TOP	SET AT BOTTOM	MAKE AND TYPE

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	SACKS	BRAND	TYPE	METHOD	FINAL PRESS
8-5/8	639	400	Starco	Sulphate Resistant	Halliburton	

MUDDING RECORD

(CABLE TOOLS)

METHOD	RESULTS

RECEIVED STATE CORPORATION COMMISSION FEB 9 1951 CONSERVATION DIVISION Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? none pulled

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED ---

ROTARY TOOLS WERE USED FROM 0 FEET TO 3758 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM none FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Final D.S.T. 3691' - 3712' Received 25' mud, no show - BHP zero

WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[signature] Field Supt.
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF February, 1951

COMMISSION EXPIRES 19

[signature]
NOTARY PUBLIC

15-185-11775-0000

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and shale Surface	0	275			
Red bed	275	632			
Anhydrite	632	710			
Shale and shells	710	785			
Shale and salt	785	1200			
Shale and shells	1200	1545			
Shale and lime	1545	1715			
Lime - Shale streaks	1715	1965			
Lime	1965	2055			
Sand	2055	2100			
Shale and sand	2100	2235			
Lime and shale	2235	2975			
Broken lime	2975	3050			
Lime	3050	3200			
Lime and shale	3200	3300			
Top of Lansing		3300			
Lime	3300	3458			
Shale and lime	3458	3487			
Soft lime	3487	3495			
Lime	3495	3532			
Lime and shale	3532	3546			
Lime	3546	3564			
Lime and chert	3564	3605			
Lime	3605	3616			
Shale	3616	3670			
Top of Arbuckle		3670			
Lime	3670	3758			
Top Lansing		3300			
Top Arbuckle		3670			
Total Depth					
By Radiation Log		3755			
By Rotary Drill		3758			
D.S.T. 1 hr. - Rec. 25' mud - no show - no SIP					
Completed as a dry hole October 11, 1950					

PLUGGING
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