

STATE OF KANSAS  
STATE CORPORATION COMMISSION

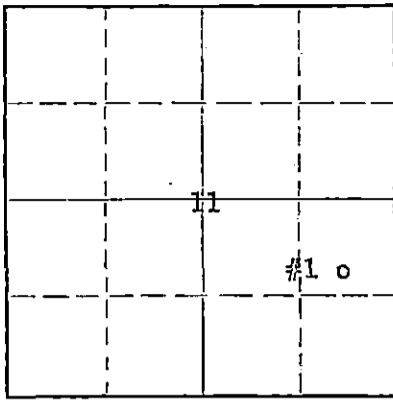
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 11 Twp. 22S Rge. 12 (W)

NORTH R12W

Location as "NE/CNWxSWx" or footage from lines C S/2 NE/4 SE/4  
Lease Owner Pan American Petroleum Corporation  
Lease Name F. Voight Well No. 1  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
T Date well completed September 26 19 44  
22 Application for plugging filed July 27, 19 59  
S Application for plugging approved July 28, 19 59  
Plugging commenced August 4, 19 59  
Plugging completed August 7, 19 59  
Reason for abandonment of well or producing formation Well Producing 100%  
Muddy Water - Oil Depleted  
If a producing well is abandoned, date of last production May 19 59  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot  
Producing formation Arbuckle Depth to top 3622 Bottom 3632 Total Depth of Well 3632 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION    | CONTENT | FROM | TO   | SIZE      | PUT IN | PULLED OUT |
|--------------|---------|------|------|-----------|--------|------------|
| Lansing      | None    | 3260 | ---  | 8-5/8" OD | 253    | 0          |
| Cherty Cong. | None    | 3518 | ---  | 5-1/2" OD | 3623   | 3022       |
| Simpson      | None    | 3558 | ---  |           |        |            |
| Arbuckle     | Oil     | 3622 | 3632 |           |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 3632 - 3615 Sand
- 3615 - 3580 5 Sx Cement
- 3580 - 250 Mud
- 250 - 240 Rock Bridge
- 240 - 180 20 Sx Cement
- 180 - 40 Mud
- 40 - 30 Rock Bridge
- 30 - Bottom of Cellar 10 Sx Cement

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AUG 17 1959  
CONSERVATION DIVISION  
Wichita, Kansas

8-17-59

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling  
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss. G. A. Reynolds (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Reynolds  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of August, 19 59

My commission expires May 3, 1961

Claude J. Sawell Notary Public.

PLUGGING  
FILE SEC 11 T 22 R 12 W  
BOOK PAGE 53 LINE 37

640 Acres

N R-12-W

WELL RECORD



|     |  |  |    |  |     |
|-----|--|--|----|--|-----|
| 160 |  |  |    |  | 160 |
|     |  |  |    |  |     |
|     |  |  | 11 |  |     |
|     |  |  |    |  |     |
| 160 |  |  |    |  | 160 |

Locate Well Correctly

COUNTY Stafford, SEC. 11, TWP. 22-S, RGE. 12  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma  
 FARM NAME Fred Voight WELL NO. 1  
 DRILLING STARTED Aug. 18, 1944, DRILLING FINISHED Sept. 23, 1944  
 WELL LOCATED 8 9/16 NE 1/4 SE 1/4 1650 ft. North of South  
 Line and 1980 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1839 GROUND 1834.10'  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

| Name               | From | To | Name           | From | To |
|--------------------|------|----|----------------|------|----|
| 1 Top Lansing      | 3250 |    | 4 Top Arbuckle | 3622 |    |
| 2 Top Cherty Cong. | 3618 |    | 5              |      |    |
| 3 Top Simpson      | 5558 |    | 6              |      |    |

WATER SANDS

| Name | From | To | Water Level | Name | From | To | Water Level |
|------|------|----|-------------|------|------|----|-------------|
| 1    |      |    |             | 4    |      |    |             |
| 2    |      |    |             | 5    |      |    |             |
| 3    |      |    |             | 6    |      |    |             |

CASING RECORD (Overall Measurement)

| Size      | Wt.  | Thds. | Make | Amount Set |     | Amount Pulled |     | Packer Record |        |           |      |  |
|-----------|------|-------|------|------------|-----|---------------|-----|---------------|--------|-----------|------|--|
|           |      |       |      | Ft.        | In. | Ft.           | In. | Size          | Length | Depth Set | Make |  |
| 8 5/8"    | 28 # | 8 VT  | Used | 251        | 9   |               |     |               |        |           |      |  |
| 5 1/2" OD | 14 # | 8 RT  | ES   | 3544       | 0   |               |     |               |        |           |      |  |

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Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

| Size      | Amount Set |     | Sacks Cement | Chemical  |           | Method Cementing | Amount | Mudding Method | Results (See Note) |
|-----------|------------|-----|--------------|-----------|-----------|------------------|--------|----------------|--------------------|
|           | Feet       | In. |              | Brand     | Type      |                  |        |                |                    |
| 8 5/8"    | 253        | 1   | 188          | Ash Grove | Port-land | Halliburton      |        |                |                    |
| 5 1/2" OD | 3622       | 0   | 100          | Ash Grove | Port-land | Halliburton      |        |                |                    |

NOTE: What method was used to protect sands when outer strings were pulled? None

NOTE: Were bottom hole plugs used? None If so, state kind, depth set, and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3622 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Cable tools were used from 3622 feet to 3632 TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to

Type Rig \_\_\_\_\_

PRODUCTION DATA

10 hour pumping test, 45 bbl. Oil, 1 1/3 bbl. Water.  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 18 day of October, 19 44

My commission expires 7-28-47 PLUGGING Notary Public.

FILE SEC 11 T 22 R 26  
 BOOK PAGE 53 LINE 37

MS 1-3-45

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

| Formation                 | Top      | Bottom   | Formation  | Top            | Bottom        |
|---------------------------|----------|----------|--|----------------|---------------|
| Sand                      | 0        | 150      | <u>Stanolind Record</u>                          |                |               |
| Red Bed                   | 150      | 258      | Geog. Top Lansing                                |                | 3260          |
| Shale & Shells            | 258      | 360      | Geog. Top Cherty Cong.                           |                | 3518          |
| Red Bed                   | 360      | 610      | Geog. Top Simpson                                |                | 3558          |
| Anhydrite                 | 610      | 640      | Top Arbuckle corrected to                        |                |               |
| Shale & Shells            | 640      | 1200     | Steel Line                                       |                | 3622          |
| Salt & Shale              | 1200     | 1400     | Core #1, Rec. 3 1/2'                             | 3617           | 3622          |
| Shale & Shells            | 1400     | 1480     | 3617-18 1/2 Simpson Shale, SSO.                  |                |               |
| Shale & Lime              | 1480     | 1685     | 3618 1/2-22 Dolomite, fair por. & saturation.    |                |               |
| Lime                      | 1685     | 1715     | Core #2, Rec. 2"                                 | 3629           | 3630          |
| Lime & Shale              | 1715     | 1840     | 3629-3630 Dolomite, w/shale thru out.            |                |               |
| Sand                      | 1840     | 1865     | No increase.                                     |                |               |
| Broken Lime               | 1865     | 1920     | Core #3, Rec. 1 1/2'                             | 3630           | 3632          |
| Lime                      | 1920     | 1985     | 3630-3632 Gray Dolomite, w/spots of shale,       |                |               |
| Shale & Lime Shells       | 1985     | 2110     | fair porosity, slight saturation, no increase,   |                |               |
| Shale & lime              | 2110     | 2925     | no water.  |                |               |
| Lime                      | 2925     | 2955     | Tubing 2", landed at                             |                | 3625' 8"      |
| Shale & Lime              | 2955     | 3005     | Acidized: w/1500 gal. Dowell X Acid,             |                |               |
| Lime                      | 3005     | 3050     | straight displacement, 1-500 gal.                |                |               |
| Lime & Shale              | 3050     | 3080     | thru casing, 2-500 gal. thru tubing.             |                |               |
| Lime                      | 3080     | 3105     | <u>Pressure:</u>                                 | <u>Casing</u>  | <u>Tubing</u> |
| Lime & Shale              | 3105     | 3205     | Maximum  | 1200           |               |
| Lime                      | 3205     | 3395     | Maximum  | 500            | 800           |
| Geog. Top Lansing         |          | 3260     | Maximum  | 1050           | 1050          |
| Lime, Cherty              | 3395     | 3400     | Tested:  |                |               |
| Lime                      | 3400     | 3525     | 10 hrs. pumping, 45 bbl. oil, 1 1/3 bbl.         |                |               |
| Geog. Top Cherty Cong.    |          | 3518     | water.   |                |               |
| Lime & Chert              | 3525     | 3545     | Established Minimum Well Productivity by         |                |               |
| Chert                     | 3545     | 3558     | Affidavit, Effective Sept. 27, 1944.             |                |               |
| Geog. Top Simpson         |          | 3558     | Date of First Work                               | Aug. 12, 1944  |               |
| Shale                     | 3558     | 3616 1/2 | Drilling Started                                 | Aug. 18, 1944  |               |
| Arbuckle Dolomite         | 3616 1/2 | 3622     | Drilling Completed                               | Sept. 23, 1944 |               |
| Corrected Total Depth     |          | 3625     | First Production                                 |                |               |
| Top Arbuckle corrected to |          |          | Pumping Test                                     | Sept. 27, 1944 |               |
| Steel Line                |          | 3622     | Well Completed                                   | Sept. 26, 1944 |               |
| Arbuckle Dolomite         | 3622     | 3632 TD  | Bank Mark:                                       |                |               |
| 5 1/2" OD casing set at   |          | 3622     | Center 2" outlet on Braden Head 1832.1',         |                |               |
| w/100 sack Cement         |          |          | (1.5' above bottom of cellar); Bottom of         |                |               |
| Landed 2" tubing @        |          | 3625' 8" | cellar to floor (ground level) 4'; Derrick floor |                |               |
| Acidized:                 |          |          | to top of R.D.B. 1.9'.                           |                |               |
| w/1500 gal. Dowell X Acid |          |          |  |                |               |
| Pumping Test:             |          |          |  |                |               |
| P. 45 BO, 1 1/3 BA/10hrs. |          |          |  |                |               |
| Completed Sept. 26, 1944  |          |          |  |                |               |