

STANOLIND OIL AND GAS COMPANY

640 Acres

N

WELL RECORD

	160				160
			11		
	160				160

Locate Well Correctly

COUNTY Stafford SEC. 11 TWP. 22 RGE. 12
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591
 FARM NAME Charles Voigt WELL NO. B-1
 DRILLING STARTED 1-24 19 41 DRILLING FINISHED 2-26 19 41
 WELL LOCATED E/2 SW 1/4 NW 1/4 660 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1843 GROUND 1841.34
 CHARACTER OF WELL (Oil, gas or dry hole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3639</u>	<u>3722</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
<u>6-5/8</u>	<u>28</u>	<u>6 - V</u>	<u>Used</u>	<u>237</u>	<u>3</u>	<u>Thds off --</u>	<u>Landed at</u>	<u>245'</u>	<u>0"</u>	
<u>5-1/2</u>	<u>14</u>	<u>8 Bd.</u>	<u>Used</u>	<u>3632</u>	<u>6</u>	<u>Thds off --</u>	<u>Landed at</u>	<u>3639'</u>	<u>0"</u>	

Liner Record: Amount None Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>6-5/8</u>	<u>239</u>	<u>3</u>	<u>150</u>	<u>OilMax</u>		<u>Halliburton</u>		PLUGGING FILE SEC. <u>11</u> <u>22R124</u> BOOK PAGE <u>130</u> LINE <u>10</u>	
<u>5-1/2</u>	<u>3657</u>	<u>11</u>	<u>100</u>	<u>Portland</u>		<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained Mud

TOOLS USED

Rotary tools were used from 0 feet to 3722 feet, and from

Cable tools were used from

Type Rig 9 1/2" Steel

PRODUCTION DATA

Well plugged & Abandoned
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

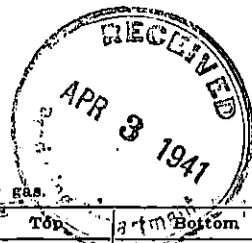
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. E. Nothing Asst. Fla. Superintendent
 Name and Title

Subscribed and sworn to before me this the 26 th day of March 19 41

My commission expires May 3, 1941 Ivan H. Wilson Notary Public.

FORMATION RECORD



Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	9.66	Core #5 15"/2	3653	3655
Surface Clay & sand	9.66	130	Brown sdy to light gray		
Shale	130	190	& Bk Dolomite mixed W/		
Shale & red bed	190	621	gr sh. No increases		
Anhydrite	621	654	Core #6 18"/2	3655	3657
Red bed & shale	654	800	Soft Br Sdy Rew Dolo W/		
Shale & shells	800	1150	Gr Sh No inc		
Salt	1150	1370	Core #7 3"/2	3657	3659
Salt & broken lime	1370	1485	Too soft to core		
Broken lime	1485	1810	Core #8 6"/2	3659	3661
Lime sandy	1810	1910	Br Sdy Dolo, Very soft W/		
Lime	1910	1957	streaks of Hd Br crystalline		
Broken lime	1957	2538	Dol. & Gr Sh. No inc		
Lime	2538	2582	Core #9 18"/2	3661	3663
Shale & shells	2582	2692	Br Sdy Dolo. No inc.		
Shale	2692	2720	Drilled	3663	3675
Lime	2720	2735	Br Sdy Dolo. No inc.		
Shale	2735	2755	Dark Br to Bk Dolo	3675	3679
Shale & shells	2755	2845	Bk. Dolo - Iron Pyrites -		
Shale	2845	2858	Quartz - mixed W/ Gr Sh.	3679	3687
Lime	2858	3182	Bray sdy Sh & Bkn Lime	3687	3722
Shale & shells	3182	3202			
Shale	3202	3260	Hole full of water in last		
Lime	3260	3325	foot of hole.		
Lime, Broken	3325	3379			
Lime	3379	3404	Well plugged & Abandoned		
Shale & lime	3404	3520			
Lime & chert	3520	3552			
Lime	3552	3585	Date First Work	1-17-41	✓
Conglomerate	3585	3595	Date Drilling Comm	1-24-41	✓
Conglomerate & shale	3595	3613	Date Drilling Comp	2-26-41	✓
Conglomerate	3613	3639	Date Completed as dry hole	2-28-41	✓
Top Arbuckle	3639				
Dolomite	3639	3722	Date plugging Comm	3-13-41	✓
Total Depth		3722	Date plugging Comp	3-16-41	✓

Following information for Stanolind Records

<u>Rotary Tools</u>		
Top Lansing	3280	
Top Arbuckle	3642	
Core #1	3643	3647
Dolomite brown to gray streaked W/ thin bands green shale. Fair saturation - low porosity		
<u>Casing Tally Correction</u>	3647	3644
Corrected Top Lansing	3277	
Corrected Top Arbuckle	3639	
<u>CABLE TOOLS</u>		
Core #1 8/3	3644	3647
Brown sugary Dolomite W/ Green shale		
Core #2 4/2	3647	3649
Brown sugary Dolomite W/ green shale No increase in oil -- No water		
Core #3 1/2	3649	3651
Light brown soft dolomite & green shale No increase		
Core #4 1/2	3651	3653
Brown sandy light gray dolomite mixed w/green Shale No increases		

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County. Sec. 11 Twp. 22 Rge. (E) 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. E/2 SW NW

Lease Owner. Stanolind Oil and Gas Company

Lease Name. Charles Voigt Well No. B-1

Office Address. Box 591

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

T Date, well completed. 2-28-41 19.

22 Application for plugging filed. 3-4-41 19.

S Application for plugging approved. 3-6-41 19.

Plugging Commenced. 3-13-41 19.

Plugging Completed. 3-16-41 19.

Reason for abandonment of well or producing formation. Non productive

If a producing well is abandoned, date of last production. None 19.

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander

Producing formation. Arbuckle Depth to top. 3639 Bottom. 3722 Total Depth of Well. 3722 Feet

Show depth and thickness of all water, oil and gas formations.

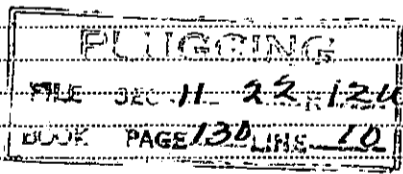
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Very S.S.O.	3640	3643			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to ...feet for each plug set.

- Mud 3722 to 3665
- Cement 3665 to 3615
- Mud 3615 to 245
- Cement 245 to 230
- Mud 230 to 14
- Cement 14 to 8
- Mud 8 to 0



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Frank Pickell
Address. Box 591 Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Barton, ss.

H. E. Nothing (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Nothing

Flt. Superintendent

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of March, 1941

Joan T. Wilson

Notary Public.

My commission expires. May 3, 1941



