

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170

Name: Globe Exploration, Inc.

Address P.O. Box 12

City/State/Zip Great Bend, KS 67530

Purchaser: \_\_\_\_\_

Operator Contact Person: Ralph Stalcup

Phone (316) 792-7607

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: James Musgrove

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

09-17-90

09-22-90

Spud Date

Date Reached TD

Completion Date

API NO. 15- 185-22,713-0000

County Stafford  
280 S of \_\_\_\_\_ East

C-S/2 SW NW Sec. 11 Twp. 22 Rge. 12  West

2690 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

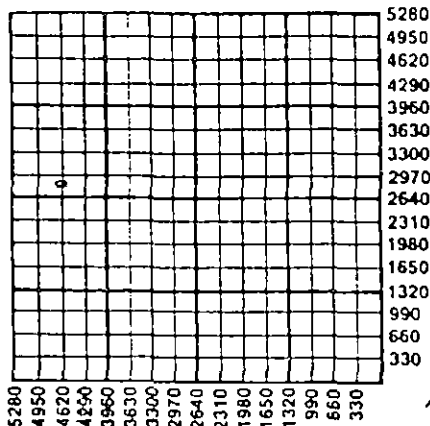
Lease Name Alexander Well # 1

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 3682 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 246 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

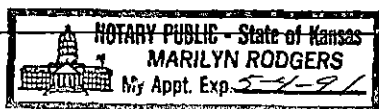
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup Title President Date 11/ /90

Subscribed and sworn to before me this 8 day of November 19 90.

Notary Public Marilyn Rodgers

Date Commission Expires \_\_\_\_\_



7 1200 K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name Globe Exploration, Inc. Lease Name Alexander Well # 1  
 Sec. 11 Twp. 22 Rge. 12  East  West  
 County Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**  
 Log  Sample  
 Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	28#	246'	60/40poz	160	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

FORM: ACO-1 Side Two

ORIGINAL

GLOBE EXPLORATION, INC.

Alexander #1, Stafford County, Kansas

## Drill Stem Tests:

DST #1 3296' - 3379 Tool open IFP 11:30 p.m. - 11:50 p.m.  
 Tool closed ICIP 11:50 p.m. - 12:10 a.m. Tool open FFP  
 12:10 a.m. - 12:30 a.m. Tool closed FCIP 12:30 a.m. - 12:50 a.m.  
 IHP 1740 FHP 1704. Initial blow: weak blow for 13 min. died.  
 Final blow: no blow; flushed tool; fair surge  
 REC: 30' mud  
 ISIP 87 psi IFP 65-50 psi HSH 1740-1704 psi  
 FSIP 72 psi FFP 58-65 psi

DST #2 3654' - 3682' Tool open IFP 12:30 a.m. - 11:00 a.m.  
 Tool closed ICIP 1:00 a.m. - 1:30 a.m. Tool open FFP 1:30 a.m.-  
 1:40 a.m. Tool closed FCIP-None taken. Initial blow: weak blow  
 for 11 min. Final blow - no blow; flushed tool; good surge;  
 weak blow.  
 REC: 20' mud  
 ISIP 43 psi IFP 29-29 psi HSH 1833-1805 psi  
 FSIP -- FFP 29- psi

## Formation Description:

Anhydrite	626
Howard	2745
Severy	2799
Topeka	2845
Heebner	3134
Toronto	3154
Douglas	3169
Bn. Lime	3265
Lansing	3287
Base KC	3515
Conglomerate	3543
Viola	3573
Simpson Shale	3600
Arbuckle	3652
RTD	3682

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 13 1990

Comptroller and  
 Treasurer, Kansas

15.185-22713-0000

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

**ALLIED CEMENTING CO., INC.**

No 5971

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	9-22-90	Sec.	11	Twp.	22	Range	12	Called Out	3:20 AM	On Location	5:20 AM	Job Start	6:15 AM	Finish	7:30 AM
Lease	Alexander	Well No.	1	Location	IKE & JO'S W 1/2 S E 15.			County	STAFFORD	State	KS				
Contractor	Duke Drily #1					Owner	Same								
Type Job	<del>Plug to Alexander (Rotary Plug)</del>					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	3682'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe	4 1/2		Depth	640'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf															

EQUIPMENT		
OT Bend No.	Cementer	Phil
Pumptrk 195	Helper	Jacks
No.	Cementer	
Pumptrk	Helper	
	Driver	Jacks.
Bulktrk 68	Driver	

DEPTH of Job		
Reference:	Pump Trk Chg	360.00
20	Pump Trk Mlg	40.00
	Sub Total	
	Tax	
	Total	400.00

Remarks:  
 spot 505KS - 640'  
 405KS - 270'  
 105KS - 40'  
 155KS - Rothuk.

Amount Ordered	1155KS 60/40 6% gel		
Consisting of			
Common	69	5.00	345.00
Poz. Mix	46	2.25	103.50
Gel.	7	6.75	47.25
Chloride			
Quickset			
Handling	115	.90	103.50
Mileage	20		69.00
		Sub Total	
		Total	668.25

Floating Equipment  
 Total # 1068.25  
 Disc - 213.65

RECEIVED  
 STATE CORPORATION COMMISSION  
 857.60  
 NOV 13 1990

R.P. THANK YOU!  
 Allied Cementing Co. INC.  
 By Phillips-Jennings

CONSERVATION DIVISION  
 Wichita, Kansas