

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7702 EXPIRATION DATE 6/84

OPERATOR Stalcup Oil Company API NO. 15-185-21,856-0000

ADDRESS 3511 23rd Street COUNTY Stafford

Great Bend, Kansas 67530 FIELD Max

** CONTACT PERSON Ralph Stalcup PROD. FORMATION Arbuckle
PHONE 316-793-3118 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Voight B

ADDRESS Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION ~~SW/4~~ C W/2 NW SW

DRILLING CONTRACTOR Allen Drilling Company 1980 Ft. from south Line and

ADDRESS Box 1389 330 Ft. from west Line of (W)

Great Bend, Kansas 67530 the SW (Qtr.) SEC 11 TWP 22 RGE 12 (W).

PLUGGING NA WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3632' PBTD _____ KGS

SPUD DATE 10-1-83 DATE COMPLETED 11/18/83 SWD/REP _____

ELEV: GR 1843' DF 1845' KB 1848' PLG. _____

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 322' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

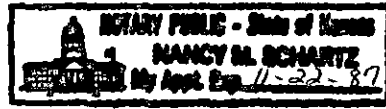
A F F I D A V I T

Ralph Stalcup, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ralph Stalcup
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1984.



Nancy M. Schartz
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
FEB 29 1984
CONSERVATION DIVISION
Wichita, Kansas
2-28-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Stalcup Oil Company LEASE NAME Voight B SEC 11 TWP 22 RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				Log Tops
Check if samples sent Geological Survey.			Anhydrite	630
Surface Sand & Clay	0	630	Heebner	3129
Anhydrite	630	650	Toronto	3148
Lime & Shale	650	3536	Douglas	3162
Chert	3536	3574	Iatan	3260
Shale	3574	3625	Lansing-KC	3276
Dolomite	3625	3632	Base KC	3505
RTD		3632	Conglomerate	3516
			Viola	3536
			Simpson Sh	3574
			Arbuckle	3625
			RTD	3632
DST #1--3468-3494' (Lansing) 30-30-30-30". GTS in 18" on 2nd opening. Recovered 40' GCM. (5 min.-5320 CFPD, 15 min.-6330 CFPD, 25 min.-5320 CFPD) IHP: 1825#; FHP: 1825#; IFP: 45-34#; FFP: 34-34#; ISIP: 1112#; FSIP: 1045#.				
DST #2--3536-3575' (Viola) 30-30-30-30". Recovered 660' GIP. 65' GCM. IHP: 1995#; FHP: 1995#; IFP: 56-68#; FFP: 68-68#; ISIP: 113#; FSIP: 102#.				
DST #3--3625-3632' (Arbuckle) 30-45-30-45". GTS in 29" on 2nd opening. Recovered 160' GMO, 300 GCFO. IHP: 2040#; FHP: 2040#; IFP: 49-79#; FFP: 113-113#; ISIP: 1135#; FSIP: 1135#				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	22#20#	332'	60/40 Poz	250 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	22#14#	3630'	60/40 Poz	175 sks	500 gal. mudsweep, 18% Salt, & 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Producing method (Flowing, pumping, gas lift, etc.)

Date of first production: 11/19/83 Gravity: 40.0

Estimated Production-I.P. 35 bbls. Oil 2 % Water .7 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold): Shut In Perforations Open Hole