

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5228 EXPIRATION DATE 6/30/84

OPERATOR Parrish Corporation API NO. 15-185-21,884-0000

ADDRESS 110 N. Market, Suite 201 COUNTY Stafford

Wichita, Kansas 67202 FIELD Max

** CONTACT PERSON Lloyd K. Parrish PROD. FORMATION _____
PHONE (316)-263-8726 Indicate if new pay.

PURCHASER _____ LEASE Willinger

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from East Line of NE

Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 22 RGE 12 (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 579 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3680' PBTD _____ SWD/REP _____

SPUD DATE 12-3-83 DATE COMPLETED 12-10-83 PLG. _____

ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH (~~WIRE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 359' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

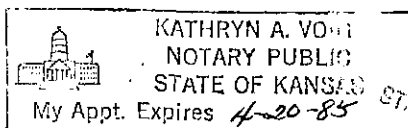
K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December

19 83.



12-15-89

Kathryn A. Voigt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
CORPORATION COMMISSION
DEC 15 1989
WICHITA, KANSAS

Side TWO OPERATOR Parrish Corporation LEASE NAME Willinger SEC 12 TWP 22RGE 12 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale	0	359		
Shale	359	400		
Shale	400	552		
Anhydrite	552	574		
Shale	574	1035		
Shale & Lime	1035	1580		
Shale & Lime	1580	1840		
Lime & Shale	1840	2115		
Lime & Shale	2115	2366		
Lime & Shale	2366	2585		
Lime & Shale	2585	2804		
Lime & Shale	2804	2920		
Lime	2920	3071		
Lime & Shale	3071	3225		
Lime & Shale	3225	3297		
Lime & Shale	3297	3315		
Lime	3315	3320		
Lime	3320	3390		
Lime	3390	3446		
Lime	3446	3540		
Lime	3540	3620		
Lime	3620	3680		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	359'	50/50 Common-Poz	250	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	